

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-194

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name
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Name of Operator  
Yates Petroleum Corporation

8. Farm or Lease Name Pinnacle UZ State
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Address of Operator  
207 So. 4th St., Artesia, NM 88210

9. Well No. 1
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Location of Well  
UNIT LETTER B 330 FEET FROM THE North LINE AND 2310 FEET FROM  
East LINE, SECTION 8 TOWNSHIP 9S RANGE 32E NMPM.

10. Field and Pool, or Wildcat So. Button Mesa Sa
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15. Elevation (Show whether DF, RT, GR, etc.)  
4431.2' GR

12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4456'. Ran 106 jts of 5-1/2" 14# J-55 ST&C casing set 4455'. 1-regular guide shoe set 4455'. Super Seal float collar set 4414'. Cemented w/215 sx Class "C", .5# CF-1, .2% AF-S and 2% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 5:30 AM 8-13-84. Bumped plug to 1000# for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. WIH and perforated 4219-28' w/10 .50" holes as follows: 4219, 20, 21, 22, 23, 24, 25, 26, 27 and 28'. Treated perfs 4219-28' w/500 gallons 20% NEFE acid and ball sealers. Perforated 4284-96' w/7 .50" holes as follows: 4284, 85, 86, 88, 93, 95 and 96'. Set cement retainer at 4210'. Squeeze perforations 4219-28' and 4284-96' w/75 sx Class "C", .6% CF-1, 3% Cacl. Squeeze to 2000#. WIH and perforated 4179-4203' w/10 .42" holes as follows: 4179, 83, 88, 91, 92, 93, 95, 4201, 02 and 03'. Acidized perfs 4179-4203' w/1000 gallons 20% DS-30 and 15 ball sealers. Swabbed and recovered load. 8-23-84 recovered 15 bbls fluid with show of oil.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<u>Jerry Sexton</u> ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	TITLE <u>Production Supervisor</u>	DATE <u>9-11-84</u>
PROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

SEP 14 1984