

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. V-194 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| Name of Operator Yates Petroleum Corporation | 8. Farm or Lease Name Pinnacle UZ State |
| Address of Operator 207 So. 4th St., Artesia, NM 88210 | 9. Well No. 1 |
| Location of Well UNIT LETTER <u>B</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>9S</u> RANGE <u>32E</u> NMPM. | 10. Field and Pool, or Wildcat So. Button Mesa SA |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4431.2' GR | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| WELL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole 9:00 AM 8-6-84. Ran 42 jts of 8-5/8" 24# J-55 casing set 1673'. 1-Texas Pattern notched guide shoe set 1673'. Insert float set 1634'. Cemented w/ 500 sx Pacesetter Lite w/3% CaCl2. Tailed in w/200 sx Class C w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 8:45 PM 8-7-84. Bumped plug to 1000 psi, released pressure, held okay. Cement circulated 35 sx to pit. WOC. Drilled out 8:45 AM 8-8-84. WOC 12 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|--|------------------------------------|-------------------------|
| Signed <u>Jerry Sexton</u> | TITLE <u>Production Supervisor</u> | DATE <u>8-10-84</u> |
| ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR | | |
| PROVED BY _____ | TITLE _____ | DATE <u>AUG 14 1984</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |