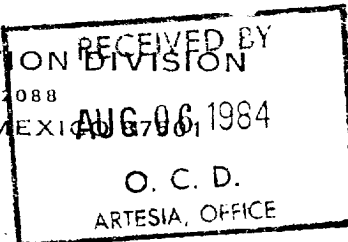


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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87001



Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-194
7. Unit Agreement Name
8. Farm or Lease Name Pinnacle "UZ" State
9. Well No. 1
10. Field and Pool, or Wildcat Button Mesa South/ San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Yates Petroleum Corporation

Address of Operator  
207 S. 4th, Artesia, New Mexico 88210

Location of Well  
UNIT LETTER B 330 FEET FROM THE North LINE AND 2310 FEET FROM  
THE East LINE, SECTION 8 TOWNSHIP 9 South RANGE 32 East NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4431.2' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Change casing program from: 12 1/4" hole; 8 5/8" csg; 24# to 370' w/250 sx  
circ  
7 7/8" hole; 4 1/2" csg; 9.5# to 3900' w/600 sx  
to: 12 1/4" hole; 8 5/8" csg; 24# to 1700' w/700 sx  
circ  
7 7/8" hole; 4 1/2" csg; 9.5# to 4500' w/300 sx

Mud Program: Native mud to 1700', Brine to 4000', salt gel to TD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard L. Williams TITLE Regulatory Secretary DATE 8/3/84

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE AUG - 9 1984

CONDITIONS OF APPROVAL, IF ANY: