

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28836
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Saga Petroleum LLC		6. State Oil & Gas Lease No.
3. Address of Operator 415 W Wall, Suite 1900 Midland, TX 79701		7. Lease Name or Unit Agreement Name Crossroads Siluro Dev
4. Well Location Unit Letter J : 2561 feet from the SOUTH line and 1610 feet from the EAST line Section 27 Township 9S Range 36E NMPM County LEA		8. Well No. 311
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat SWD Crossroads Devonian

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

TD 12,890', 7" csg @ 12,890' w/1650 sx, TOC 1st stage 10,010', TOC 2nd stage @ 5740' by CBL, Baker Model R pkr @ 12,565', Guiberson G6 @ 11,948', 9-5/8" csg @ 4500' w/2000 sx, circ surf (12-1/4" hole). 13-3/8" csg @ 356' w/350 sx, circ surf (17-1/4" hole). See well bore schematic attached. Electric log tops of Glorieta @ 5517', San Andres 4095' & Salt @ 2271'.

The following P&A procedure discussed & agreed to w/OCD's Gary Wink and Saga's Jim Sutherland & Tommy Parrish on 4-12-2001.

Set cmt retainer (CR) @ 6385' or approx 50' above top of the 3-1/2" tbq fish @ 6435'. Fill the annular & tbq volume w/cmt from the CR to the Guiberson G6 pkr set @ 11,948'. Pull tbq out of the CR & leave 50' cmt on top of the CR or back to a depth of 6335'. The calculated total volume for the above is 1141.40 cu ft using 7" 23# csg displacement capacity & 3-1/2" 9.3# tbq displacement capacity. This would calculate to be 865 sx of Prem Plus (1.32 cu ft/sk yield) cmt. This plug will be tagged w/tbq @ 6335'.

Continued on back of form

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Production Analyst DATE 04/20/2001

Type or print name Bonnie Husband Telephone No. (915)684-4239

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any, must be notified 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED

JC

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