

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-025-28836

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Crossroads Siluro Devonian Unit

7. Well No. 311

8. Pool name or Wildcat

Crossroads Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator Saga Petroleum LLC

3. Address of Operator 415 W Wall, Suite 1900 Midland Tx, 79701

4. Well Location

Unit Letter J : 2561 feet from the South line and 1610 feet from the East line

Section 27 Township 9S Range 36E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Failed MIT 9-12-2000 (Hobbs OCD SI due to vacuum on all 3 strings csg)
See Attachment for remedial work performed Sept 2000 attempt tp correct/repair

If remedial work successful will put well back on active injection status. if unsuccessful will request approval tp P&A.

PU & GIH w/6" cutrite shoe. 5-3/4" OS w/grapple to catch collar. 1 jt 5-3/4" wash pipe & tbg to 415'. Begin washing over 3-1/2" tbg using produced water. Wash over & recover tbg until can get down hole to good tbg (tbg w/tensile integrity). After good tbg reached, attempt to release on-off tool on top of pkr. POOH of on-off tool releases. If on-off tool will not release, attempt to go inside tbg to top pkr w/wireline chemical cutter & cut tbg off as close as possible to pkr. If successful w/tbg cutter, POOH w/tbg & contact Midland office for further instructions.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joe N Clement TITLE Area Engineer DATE 12/07/2000

Type or print name Joe Clement

Telephone No. 915-684-4293

(This space for State use)

APPROVED BY TITLE DATE

Conditions of approval, if any: