## State of New Mexico

## Energy, Minerals Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Previous Operator Signature

Santa Fe, NM 87505

Form C-104 Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

\_\_\_\_ AMENDED

5 Copies

2040 South Pacheco, Santa Fe, NM 87505										
		RE				THORIZATIO	N TO TRANS	<del>,</del>		
Operator name and Address								<sup>2</sup> OGRID Number		
Saga Petroleum Limited Liability Co of Colorado								148967		
415 W. Wall, Suite 835								Reason for Filing Code		
Midland, Texas 79701  API Number  5 Pool Name								Change Lse name 10/1/99		
130-025-28836 SUL								9610 13490		
						<del></del>			° Well Number	
<sup>7</sup> Property Code			Crossroads Siluro Devonia			n Unit <del>Tres-</del>		311		
					b Devoman Unit 11-3			311		
II.	Surfac	e Location		<u> </u>	T		·	<b>T</b>		
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	orth/South Lin	Feet from the	East/West Line	County	
J	27	9S	36E	<u> </u>	12501	۵	(0,0		Lea	
	'Bottom	Hole Loca	tion	Γ	I			<u> </u>		
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	orth/South Lin	Feet from the	East/West Line	County	
<sup>12</sup> Lse Code	13 Producing Method Code  14 Gas Connection D		onnection Date	<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		
III	Oil and Gas Transporters									
<sup>18</sup> Transporter		19 Transpor	~		<sup>20</sup> POD	<sup>21</sup> O/G		<sup>22</sup> POD ULSTR Location		
OGRID		and Ad						and Despription		
015694	Navajo Refining				281966	7 0	NEW WE	iell pode		
004650	Box 159 Artestia, NM 88210									
024650	Warren Petroleum					G				
	P.O. Box 1589, Tuksa, OK 74102									
		***								
IV. Produced Water										
<sup>23</sup> POD			<sup>24</sup> POD ULSTR Location and Description							
V. Well Completion Data										
<sup>25</sup> Spud Date		<sup>26</sup> Ready Date		<sup>27</sup> TD <sup>28</sup> F		PBTD <sup>29</sup> Perf		orations	<sup>30</sup> DHC, DC, MC	
<sup>31</sup> Hole Size		<sup>32</sup> Casing		32Casing & Tubir	ubing Size 33 Dept		h Set <sup>34</sup> Sacks Cement		acks Cement	
VI.		est Data		<b></b>	·					
35 Date New Oil 36 Gas Delive		ery Date 37Test Date		<sup>38</sup> Test Length		<sup>39</sup> Tbg Pressure		<sup>40</sup> Csg. Pressure		
41 Choke Size		<sup>42</sup> Oil		<sup>43</sup> Water	<sup>44</sup> Gas		<sup>45</sup> AOF		<sup>46</sup> Test Method	
47 I haraby ca	rtifu that the	e rules of the Oil	Conservat	ion Division have	been complied	O	IL CONSEI	RVATION D	VISION	
1	•									
with and that the information given above is true and complete to the best of my knowledge and belief.						OFFICE STATE OF THE WALLIAMS				
Signature:						Approved by: Cips Approved by:				
Printed Name: Chris Hodge						Title:				
Title: Production Analyst						Approval Date: NOV 2 4 1999				
Date: ##### Phone: 915/684/4293										
<sup>18</sup> If this is a change of operator fill in the OGRID number and name of the previous operator										

Printed Name

Title

Date