

INJECTION WELL DATA SHEET

Tubing Size 3-1/2 " 9.3# 8rd EUE lined with ceramic set in a Baker Model D packer at 12,566'. Other type of tubing/casing seal if applicable _____.

Other Data

1. Is this a new well drilled for injection? ____ Yes X No

If no, for what purpose was the well originally drilled? Oil Production.

2. Name of the injection formation Lower Devonian (Montoya).

3. Name of Field or Pool (if applicable) Crossroad Siluro Devonian.

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e., sacks of cement or plug (s) used. Perforated 12,120-154', squeezed w/ 60 sx, perforated 12074-84', squeezed w/ 100 sx, perforated 12007-17', squeezed w/ 150 SXS.

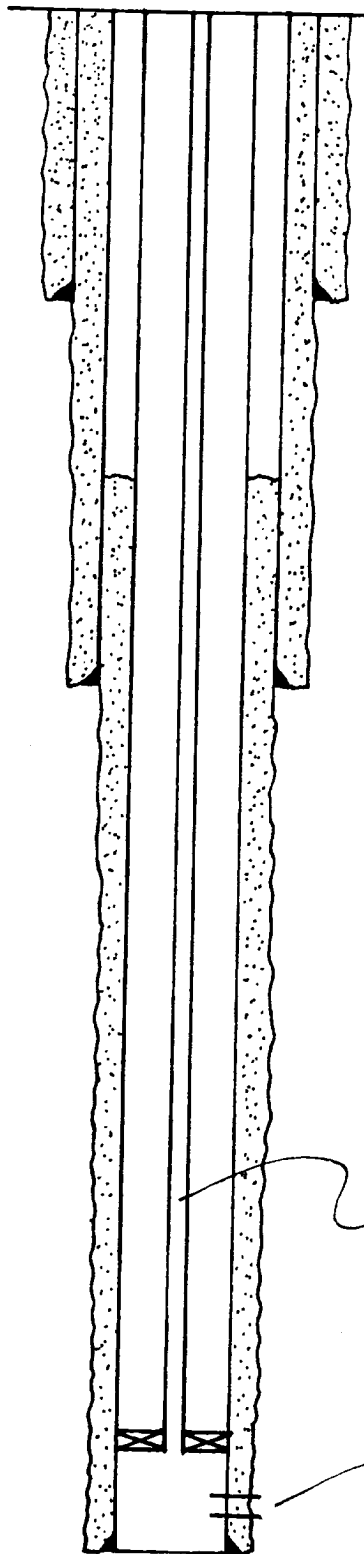
5. Give the names and depths of any over or underlying oil or gas zones (pools) in this area.

Penn - 11,400' - 450'

San Andres - 4,800' - 4,850'

No Zones Underlying

OPERATOR: Saga Petroleum LLC of CO	LOCATION: Sec. 27, T9S, R36E, Lea County, NM
LEASE: U.D. Sawyer #11	Unit J, 2561' FSL & 1610' FEL



13-3/8" casing set at 356' with 350 sx of cement.

Hole Size: 17-1/2". TOC @ surface by circ.

9-5/8" casing set at 4500' with 2000 sx of cement.

Hole Size: 12-1/4". TOC @ surface by circ.

3-1/2" 9.3# 8rd EUE tubing w/ ceramic coating
Baker Model D Packer @ 12,566'

Perfs 12616-18', 12624-32', 12637-38',
12668-71', and 12677-83'

7" casing set at 12890' with 1650 sx of cement.

Total depth 12890' Hole Size: 7-7/8"

DV Tool @ 6012'

1st Stage: TOC @ 5650' by calc.

2nd Stage: TOC @ 1550' by Temp Survey

