Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 **Revised 1-1-89** See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		<u> TO TRAN</u>	<u>ISPORT OI</u>	<u>L'AND NA</u>	TURAL G						
Operator PENROC OIL C	ENROC DIL CORPORATION				30			API No. 0 - 025 - 28836			
Address P.O. Box 5970,	HOBI	35.	NM 88	24/							
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil	Change in Tr	ansporter of:	O1	er (Please expl		ax. /,	. 199/			
If change of operator give name and address of previous operator	CAN FACE	796Y (	Olivensate	Box	1861	Min	AND	Tx 79	702		
			<u></u>	7. 1307	76.67	777720		77	102		
II. DESCRIPTION OF WELL			al Nama Inched			V:_ a	-61		ease No.		
Lease Name U.D. SAWY	ER	// C	ool Name, Includ RossRoAD	S SILU.	RO DEVO	Wide,	of Lease Federal or Fe	e FEE			
Location Unit Letter	_::	561 Fe	et From The	Suth Lin	e and	610 F	eet From The	Eas	Z Line		
Section 27 Township 95 Range 36					E, NMPM, LEA Cour				County		
III. DESIGNATION OF TRAN		<del></del>									
Name of Authorized Transporter of Oil  MOSI PIPEINE  Name of Authorized Transporter of Casin	ampur		Dry Gas	P.O. K	e address to wi	O, DAL	LAS, TX	7522	. /		
Warren Petroleun	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1589, TUISO, OK 74/02										
If well produces oil or liquids, give location of tanks.						When	ea ? N/A				
If this production is commingled with that IV. COMPLETION DATA	from any othe	r lease or poo	l, give comming	ling order num	ber:						
Designate Type of Completion		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		. Ready to Pro	yd.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Forms	tion	Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe				
	π	IBING, CA	ASING AND	CEMENTI	NG RECOR	D	1				
HOLE SIZE				DEPTH SET			SACKS CEMENT				
V. TEST DATA AND REQUES				L				C C !! 04 !			
OIL WELL (Test must be after recovery of total volume of load oil and must  Date First New Oil Run To Tank  Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Press	ште	· · · · · · · · · · · · · · · · · · ·	Casing Pressu	re	-	Choke Size				
Actual Prod. During Test	Oil - Bbls.		· · · · · · · · · · · · · · · · · · ·	Water - Bbis.			Gas- MCF				
GAS WELL	<u> </u>										
					Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pilot, back pr.)	Tubing Press	ure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFICA	ATE OF C	COMPLL	ANCE			OFD) //	TION	31\/!C!C			
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION							
				Date Approved							
Signature MOHAMMED YAMIN MERCHANT RES. Printed Name 12.14.90 (505) 397-3596				By College and see by states							
Printed Name	75) 20	7_ 2 < 5	PACES.								
Date		Telephon	e No.								

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - Sanarata Form C 104 must be filed f