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DISTRICT II P.O. Drawer DD, Artesia, NM \$5210

DISTRICT III 1000 Rio Brazos Rd., Azioc, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Maug Maug Signature Maria L. Perez 4-25-89 915-688-0375 OIL CONSERVATION DIVISION UN 1 9 1989 Date Approved Orig. Signed by Paul Kautz Geologist	Testing Method (pilot, back pr.)		Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke S	Choke Size		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.