

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		RONADERO COMPANY, INC.		9. Well No.	
3. Address of Operator		P. O. Box 430, Roswell, New Mexico 88201		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>K</u> LOCATED <u>1650</u> FEET FROM THE <u>WEST</u> LINE AND <u>2310</u> FEET FROM		12. County	
THE <u>SOUTH</u> 1/4 OF SEC. <u>14</u> TWP. <u>12S</u> RGE. <u>32E</u> NMPM				<u>LEA</u>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
8/18/84	9/29/84	10/9/84	4347' GR	4347'	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,560'	10,502'			A11	none
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
PENN 10,460' - 10,472'				Yes	
26. Type Electric and Other Logs Run				27. Was Well Cored	
COL-CN-GR, MLL-DLL-GR (cased hole) GR-CBL-VDL				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	62#	355'	17 1/2	400 sx Class "C"	0
8 5/8	32#, 28#, 24#	3,650'	12 1/4	1600 sx light & 200 sx "C"	0
5 1/2	23# & 17#	10,560'	7 7/8	900 sx Class "H"	0
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8	10,405.6'	10,396.4'			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
10,460' - 10,472' w/4 shots per foot			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			10,460'-10,472'		
			250 gals 15% HCl w/5% methanol		
			5% musol & inhibitors & 750		
			gals 12/3 mud acid		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
10/9/84		flowing			prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
10/9/84	24 hrs	22/64		340	890 MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
500#	200#		340	890 MCF	41
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
to be sold when contracted				J. M. Lynch	
35. List of Attachments					
electric logs, deviation survey list, and DST information					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Rahut W. Hangan</u>		TITLE <u>Vice President</u>		DATE <u>10-17-84</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 9944 (-5591)	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3105 (+1248)	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3597 (+ 756)	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 4976 (- 623)	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6444 (-2091)	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7208 (-2855)	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8408 (-4055)	T.	T. Chinle	T.
T. Penn. 9058 (-4705)	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 10,460'	to 10,472'	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

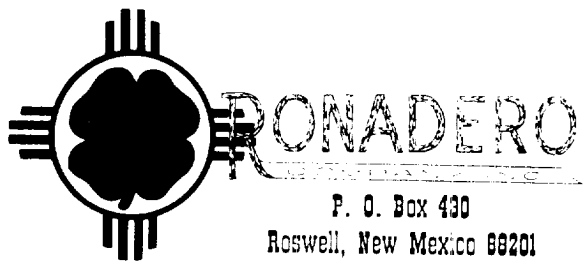
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1,505	1505	Red beds				
1,505	2,270	765	Anhydrite & Salt				
2,270	2,390	120	Sand & Shale				
2,390	2,850	460	Red beds & Anhydrite				
2,850	3,580	730	Sand, Shale & Anhydrite				
3,580	4,560	980	Dolomite				
4,560	4,830	270	Limestone				
4,830	5,200	370	Dolomite & Anhydrite				
5,200	7,205	2005	Dolomite, Sand & Anhydrite				
7,205	7,530	325	Red & grn shale				
7,530	8,408	878	Dolomite & Shale				
8,408	9,000	592	Limestone & Shale				
9,000	9,790	790	Shale, Limestone & Sand				
9,790	10,026	236	Limestone & Shale				
10,026	10,420	394	Shale, Sand & Limestone				
10,420	10,560	140	Sand, Shale & Limestone				

SEP 11 1934  
OCT 18 1934



**RONALTO #1**  
1650' FWL & 2310' FSL  
Sec 14 - 12S - 32E  
Lea County, New Mexico

**DST #1** - 10,375' to 10,459' - fair to good blow, no gas or fluid to surface during test - recovered 60' drlg mud.

**DST #2** - 10,420' to 10,560' - preflow 16 min strong blow - ISIP 60 min - 2nd flow period 105 min - GTS in 121 min - OTS in 129 min - flow press - 750# on 1/4" choke - flowed 50 bbls fluid and gas in 52 min - FSI period 210 min - reversed out 3500' heavy gas cut oil - sample chamber @ 1700 psi rec 1300 cc oil, 100 cc water & 10.9 c.f. of gas.

Telephone: 505/823-8747 • El Pueblo Building • 114 East Fourth Street