

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 08-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator  
RONADERO COMPANY, INC.

Address  
P. O. Box 430, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinthead Gas	<input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate
<input type="checkbox"/> Recompletion		
<input type="checkbox"/> Change in Ownership		

Change of ownership give name and address of previous owner

CASINHEAD GAS MUST NOT BE  
FLARED AFTER 12/9/84  
UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED.

I. DESCRIPTION OF WELL AND LEASE

Lease Name RONALTO	Well No. 1	Pool Name, including Formation EAST CAPROCK PENN	Kind of Lease State, Federal or Fee FEE	Lease No.
-----------------------	---------------	---	--	-----------

Location

Unit Letter K 1650 Feet From The WEST Line and 2310 Feet From The SOUTH

Line of Section 14 Township 12S Range 32E , NMPM, LEA County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinthead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)

Does well produce oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? No	When When Contract
--	------	------	------	------	----------------------------------	-----------------------

This production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

RONADERO COMPANY, INC.

Signature: Robert W. Hanagan  
(Signature)  
Vice President

(Title)  
10/12/84

(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 19 1984, 19

BY ORIGINAL SIGNED BY JERRY SEXTON

TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8/18/84	Date Compl. Ready to Prod. 10/9/84		Total Depth 10,560'			P.B.T.D. 10,602'			
Elevations (DF, RKB, RT, GR, etc.), 4347' GR	Name of Producing Formation PENN		Top Oil/Gas Pay 10,460'			Tubing Depth 10,405.6'			
Perforations 10,460' to 10,472'						Depth Casing Shoe 10,560'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2		13 3/8		355'		400 SXS			
12 1/4		8 5/8		3,650'		1,800 SXS			
7 7/8		5 1/2		10,560'		900 SXS			
-		2 3/8 (tub)		10,405.6'		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/9/84	Date of Test 10/9/84	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Tubing Pressure 500#	Casing Pressure 200#	Choke Size 22/64
Actual Prod. During Test 381	Oil - Bbls. 340	Water - Bbls. 41	Gas - MCF 890,000 MCFGPD

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

RECEIVED  
OCT 15 1984  
F. J. ...