

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-983	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry		7. Unit Agreement Name	
2. Name of Operator Petrus Operating Company		8. Farm or Lease Name State "A"	
3. Address of Operator 12201 Merit Drive, Suite 900		9. Well No. 1	
4. Location of Well UNIT LETTER <u>K</u> <u>1874</u> FEET FROM THE <u>South</u> LINE AND <u>1874</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>11 S</u> RANGE <u>33E</u> N.M.P.M.		10. Field and Pool, or Wildcat Bagley (L. Canyon Line)	
15. Elevation (Show whether DF, RT, GR, etc.) 4256' GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- TIH w/2-7/8" tbg to the top of the fish at ±7548'
- Mix 300 sx of Class H at 15.6 ppg. Displace cut cut of the 2-7/8" tbg. POOH w/the 2-7/8" tbg.
- RU wireline unit. TIH w/perforating gun. Perf 5-1/2" csg from 3892-3894' 2 spf 180° phasing. POOH w/wireline. RD wireline.
- PU RTTS tool on 2-7/8" tbg. TIH w/RTTS tool. Set same at 3742'. Mix and pump 75 sx of Class H at 15.6 ppg. Squeeze away cmt leaving 100' of cmt inside the 5-1/2" csg. Release RTTS tool.
- POOH w/2-7/8" tbg and RTTS tool.
- RU wireline unit. TIH w/perforating gun. Perforate 5-1/2" csg from 1700'-1702' 2 spf 180° phasing. POOH w/wireline. RD wireline.
- PU RTTS tool on 2-7/8" tbg. TIH w/RTTS tool. Set same at 1500'. Mix and pump 75 sx of Class H cmt at 15.6 ppg. Squeeze away cmt leaving 100' cmt inside 5-1/2: csg. Release RTTS.
- POOH w/2-7/8" tbg and RTTS tool. LD RTTS.
- Cut the 5-1/2 csg at 100' BGL. PU 2-7/8" tbg. TIH to 100'. Mix and pump 10 sx of Class H cmt at 15.6 ppg. POOH w/2-7/8" tbg. Cut 8-5/8" and 13-3/8" csg off 5' below ground level. Weld plate over csg stubs. Weld marker on well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Suzann Jourdan Suzann Jourdan TITLE Regulatory Coordinator DATE 04-08-86

ORIGINAL SIGNED BY JERRY SEYFON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 35 1986

CONDITIONS OF APPROVAL, IF ANY: