STATE OF NEW MEXICO ENERGY AND MIMERALS DEPARTMENT

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CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE NULE 1'03. 1. TIH w/2-7/8" tbg to the top of the fish at ±7548' 2. Mix 300 sx of Class H at 15.6 ppg. Displace cut cut of the 2-7/8" tbg. POOH w/the 2-7/8" tbg. 3. RU wireline unit. TIH w/perforating gun. Perf 5-1/2" csg from 3892-3894' 2 spf 180° phasing. POOH w/wireline. RD wireline. 4. PU RTTS tool on 2-7/8" tbg. TIH w/RTTS tool. Set same at 3742'. Mix and pump 75 sx or Class H at 15.6 ppg. Squeeze away cmt leaving 10C' of cmt inside the 5-1/2" csg. Release RTTS tool. 5. POOH w/2-7/8" tbg and RTTS tool. 6. RU wireline unit. TIH w/perforating gun. Perforate 5-1/2" csg from 1700'-1702' 2 spf 180° phasing. POOH w/wireline. RD wireline. 7. PU RTTS tool on 2-7/8" tbg. TIH w/RTTS tool. Set same at 1500'. Mix and pump 75 sx or Class H cmt at 15.6 ppg. Squeeze away cmt leaving 100' cmt inside 5-1/2: csg. Release RTTS. 8. POOH w/2-7/8" tbg and RTTS tool. LD RTTS. 9. Cut the 5-1/2 csg at 100' BGL. PU 2-7/8" tbg. TIH to 100'. Mix and pump 10 sx of Class H cmt at 15.6 ppg. POOH w/2-7/8" tbg. Cut 8-5/8" and 13-3/8" csg off 5' below ground level. Weld plate over csg stubs. Weld marker on well.	1. TIH w/2-7/8" tbg to the top of the fish at ±7548' 2. Mix 300 sx of Class H at 15.6 ppg. Displace cut cut of the 2-7/8" tbg. POOH w/the 2-7/8" tbg. 3. RU wireline unit. TIH w/perforating gun. Perf 5-1/2" csg from 3892-3894' 2 spf 180° phasing. POOH w/wireline. RD wireline. 4. PU RTTS tool on 2-7/8" tbg. TIH w/RTTS tool. Set same at 3742'. Mix and pump 75 sx of Class H at 15.6 ppg. Squeeze away cmt leaving 100' of cmt inside the 5-1/2" csg. Release RTTS tool. 5. POOH w/2-7/8" tbg and RTTS tool. 6. RU wireline unit. TIH w/perforating gun. Perforate 5-1/2" csg from 1700'-1702' 2 spf 180° phasing. POOH w/wireline. RD wireline. 7. PU RTTS tool on 2-7/8" tbg. TIH w/RTTS tool. Set same at 1500'. Mix and pump 75 sx of Class H cmt at 15.6 ppg. Squeeze away cmt leaving 100' cmt inside 5-1/2: csg. Release RTTS. 8. POOH w/2-7/8" tbg and RTTS tool. LD RTTS. 9. Cut the 5-1/2 csg at 100' BGL. PU 2-7/8" tbg. TIH to 100'. Mix and pump 10 sx of Class H cmt at 15.6 ppg. POOH w/2-7/8" tbg. Cut 8-5/8" and 13-3/8" csg off 5' below ground level. Weld plate over csg stubs. Weld marker on well. Nereby certify that the information showe is true and complete to the best of my vnewledge and belief.	_		-	
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