

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
V-983

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Petrus Operating Company, Inc.	8. Farm or Lease Name State "A"
3. Address of Operator 12201 Merit Drive, Suite 900 Dallas, Texas 75251-2293	9. Well No. 1
4. Location of Well UNIT LETTER K 1874 FEET FROM THE South LINE AND 1874 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 11S RANGE 33E N.M.P.M.	10. Field and Pool, or Wildcat Bagley - Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 4256.0' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. POOH with the completion string.
2. GIH and set a CIBP at 10,240' to plugback the Atoka perms from 10,371-10,381' ELM. Dump bail 35' of cement on the plug.
3. Perforate the Bagley Lower Penn from 9992-9996', 9960-9975', and 9927-9965' GRM.
4. Attempt to acid frac perms from 9992-9996' and 9960-9975' and job screened out.
5. Acid frac all the same perms with approximately 90,000 gals of 20% HCl(Dowell D6A) acid and Waterfrac 220 gel. The acid broke around and also treated the perms from 9927-9965'.
6. Unable to remove retrievable test packer set at 9889'. Left retrievable bridge plug at 10,020'. Left top of tubing at 9842'.
7. GIH and set production packer at 9702'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael D. Erwin Michael D. Erwin TITLE Operations Engineer

DATE 12-20-85

Eddie W. Berry

JAN 28 1986

APPROVED BY Oil & Gas Inspector

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 30 1985

U.S. DEPT. OF JUSTICE  
HONORARY OFFICE