STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

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-0. 07 (00165 \$6661460		•
DISTRIBUTION		
SANTA FE	\top	
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION

	E CONSENTATION DIVISION			
DISTRIBUTION	P. O. BOX 2088	for- 6 100		
SANTA FE		Form C-103 Revised 10-1-7		
FILE	SANTA FE, NEW MEXICO 87501	M841869 10 - 1 - 1		
U.S.G.S.		Sa. Indicate Type of Lease		
LAND OFFICE		State X		
OPERATOR		5. State Oil & Gas Lease No.		
		1		
CLIN	IDDY MOTICES AND DESCRIPTION	V-983		
OO HOT USE THIS FORM FOR	IDRY NOTICES AND REPORTS ON WELLS			
1.	CATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
[01 C		7. Unit Agreement Name		
werr X werr	OTHER-			
2. Name of Operator		8. Form or Lease Ivame		
Petrus Operating	Company, Inc			
3. Address of Operator	Parity inc.	State "A"		
12201 Merit Driv	ro Suita 000 p 11 -	9. Well No.		
4. Location of Well	ve, Suite 900 Dallas, Texas 75251	1		
		10. Field and Pool, or Wilders		
UNIT LETTER K	1874 FEET FROM THE South LINE AND 1874	Bagley (Atoka)		
	LINE AND FEET PR	om Later Committee of the Committee of t		
West	34 11 C 77 P			
. THE LINE, SE	CTION 34 TOWNSHIP 11 S RANGE 33 E NAME	** (
mmmmmm		<u> </u>		
	15. Elevation (Show whether DF, RT, GR, etc.) 4256.0' GL	12. County		
		Lea		
Chec	k Appropriate Box To Indicate Nature of Notice, Report or (
NOTICE OF	INTENTION TO:	Ither Data		
	SUBSEQUE	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUE AND ARANDON REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	\		
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ASANDONMENT		
OTHER	OTHER Drill Stem Tes	t information X		
	——————————————————————————————————————			
17. Describe Proposed or Completed	Operations (Clearly state all pertinent details, and give pertinent dates, includi			
work) SEE RULE 1103.	the pertinent details, and give pertinent dates, includi	ng estimated date of starting any proposed		
DST #1: From 8618'-8	677! Open 10 Class 20 0 (0 of			
FFD 251 422	677'. Open 10, Close 30, Open 60, Close 120. I	FP 245-283, ISIP 594,		
FFF 331-433,	FSIP 847. Recovered 1035' gas cut mud.			
DST #2: From 9940'-9	969'. Open 10, Close 30, Open 103, Close 152.	TFP 596-469 TCTD 2560		
FFP 469-736,	FSIP 736-2601. Recovered 2100' gas cut mud.	111 330-403, 131F 2360,		
•	gas cat mud.			

18. I hereby certify that the information above is true and complete	te to the best of my knowledge and belief.		
OIGNED C. L. Hardy	Drilling & Production Manager	DATE_	1-9-85
ORIGINAL SIGNAL STREET SEXTON DISTRICT LEADING USOR	TITLE	DATE	JAN 1 5 1985