

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Petrus Operating Company, Inc.		5. State Oil & Gas Lease No. V-983
3. Address of Operator 12201 Merit Drive, Suite 900 Dallas, Texas 75251		7. Unit Agreement Name
4. Location of Well UNIT LETTER K 1874 FEET FROM THE South LINE AND 1874 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 11 S RANGE 33 E NMPM.		8. Farm or Lease Name State "A"
15. Elevation (Show whether DF, RT, GR, etc.) 4256.0' GL		9. Well No. 1
		10. Field and Pool, or Wildcat Bagley (Penn.)
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled 7-7/8" hole to 10,435'. Set 5-1/2", 17#, K-55 & N-80, LTC casing. Cemented by pump and plug technique. Pumped 215 sacks Class H + 50/50 POZ with 2% gel, .4% CFR-2, .5% Halad-9, 1.68# KCl; followed by 553 sacks Class H, .6% Halad 22-A, 1# KCl. Plug bumped and floats held. Tested casing to 2300 psi. No leaks noted.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. L. Hardy C. L. Hardy TITLE Drilling & Production Manager DATE 11-20-84

APPROVED BY _____ TITLE _____ DATE DEC
CONDITIONS OF APPROVAL, IF ANY: