STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

| Since State Stat | SANTA FE | SANTA EE MEW MEN. | | | | Form C-103 Revised 10-1-78 | | |
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| SUNDRY NOTICES AND REPORTS ON WELLS Sundamental Sunda | <u> </u> | | _,, | MEXICO 8/5 | 01 | | | |
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| E. Nome of Courted Petrus Operating Company, Inc. 3. Address of Courted 12201 Merit Drive, Suite 900 Dallas, Texas 75251 12202 Merit Drive, Su | | ION FOR PERMIT _" (FOI | C-101) FOR SUC | H PROPOSALS. | ESERVOIR. | | | |
| State "A" 1. Address of Consumer 1. 12201 Merit Drive, Suite 900 Dallas, Texas 75251 1. Location of West 1. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: **Consumer State** **Con | #ELL 4 | 0THER- | <u> </u> | | | 7. Unit Agreeme | nt Name | |
| 12.201 Merit Drive, Suite 900 Dallas, Texas 75251 4. Localism at Well West West Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report OF: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report OF: Subsequent Report of Other Data Subsequent Report OF: Fuel and Anabout Trumphathy. Action of State Anab | Petrus Operating Co | Omnonia I | | | | 8. Form or Leas | e lvame | |
| Localism will Locali | 3. Address of Operator | company, inc. | | | State | "A" | | |
| 1. Describe Proceed of Completed Operations (Clearly steer all persisted describes and source of stating any proposed work) see and a complete of the state of the value of the state of | 12201 Merit Drive. | Suite 900 r | lallas Tar | 75051 | | 9. Well No. | · | |
| Bagley (Penn.) West the service 34 rowself 11 S server 23 E server. 11. County 4.250.0 CL Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent report of Notice of Noti | 1 | | | | | 1 | | |
| 11 S Same 33 E Same 34 35 C 30 | UNIT CETTER K | 874 | South | 187/ | ī i | Bagley (Penn) | | |
| 15. Elevation (Shop) whether DF, RT, GR, etc.) 12. Censury 13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Substitute Property of United States and Appropriate States and A | l | | | | | immi | (11111) | |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUE AND ADADDOS | THE WEST LINE, SECTION | * <u>34</u> Tow | 11 S | RANGE33 | E NMPM. | | | |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUE AND ADADDOS | | 15. Elevatio | n (Show whether I | F RT CR atc. | | | 7////////////////////////////////////// | |
| SUBSEQUENT REPORT OF: PLUE AND ADARDON | | 42 | 56.0' GL | or, Kr, OK, esc.) | | | | |
| SUBSEQUENT REPORT OF: PLUE AND ADARDON | Check A | ppropriate Box T | o Indicate N | sture of Norice | Report of Orb | | <u> </u> | |
| PRESENTE PRODUCED Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work) SEE MULE 1703. Drilled 7-7/8" hole to 10,435". Set 5-1/2", 17#, K-55 & N-80, LTC casing. Cemented by pump and plug technique. Pumped 215 sacks Class H + 50/50 POZ with 2% gel, 4% CFR-2, .5% Halad-9, 1.68# KCl; followed by 553 sacks Class H, .6% Halad 22-A, 1# KCl. Plug bumped and floats held. Tested casing to 2300 psi. No leaks noted. 1.1 hereby certify that the information above is true and complete to the best of my throwledge and belief. C. L. Hardy prints Drilling & Production Manager page 11-20-84 | NOTICE OF INT | TENTION TO: | 1 | The or Motice, | SUBSECUENT | EF Data | | |
| TEMPORABILY ARABON PULL OF ALTER CASING CHARGE FLANS COMMITTEE SHILLING ORDER. CASING TEST AND CLIMEN 103 X OTHER OTHER OTHER CASING TEST AND CLIMEN 103 X OTHER CHARGE FLANS CHARGE FLANS CHARGE FLANS COMMITTEE SHILLING ORDER. CASING TEST AND CLIMEN 103 X OTHER CHARGE FLANS CASING TEST AND CLIMEN 103 X OTHER COMMITTED AND CLIMEN 103 X OTHER CASH OF THER CASH OF THE AND CLIMEN 103 X OTHER CASH OF THE AND CLIMEN | | | | | | REPORT OF: | | |
| OTHER | | PLUE AN | | REMEDIAL WORK | | ALTER | Ine casine | |
| 17. Describe Proceed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE NULE 1703. Drilled 7-7/8" hole to 10,435". Set 5-1/2", 17#, K-55 & N-80, LTC casing. Cemented by pump and plug technique. Pumped 215 sacks Class H + 50/50 POZ with 2% gel, .4% CFR-2, .5% Halad-9, 1.68# KCl; followed by 553 sacks Class H, .6% Halad 22-A, 1# KCl. Plug bumped and floats held. Tested casing to 2300 psi. No leaks noted. 8.1 hereby certify that the information above is true and complete to the best of my vnewledge and belief. C. L. Hardy Drilling & Production Manager Date 11-20-84 | — | | | | | | = | |
| 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE NULE 1703. Drilled 7-7/8" hole to 10,435". Set 5-1/2", 17#, K-55 & N-80, LTC casing. Cemented by pump and plug technique. Pumped 215 sacks Class H + 50/50 POZ with 28 gel, .4% CFR-2, .5% Halad-9, 1.68# KCl; followed by 553 sacks Class H, .6% Halad 22-A, 1# KCl. Plug bumped and floats held. Tested casing to 2300 psi. No leaks noted. B. I hereby certify that the information above is true and complete to the best of my knowledge and belief. C. L. Hardy Drilling & Production Manager OATE 11-20-84 | | - CHANGE | PLANS | CASING TEST AND CEN | X BOL THE | | | |
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| At the reply certify that the information above is true and complete to the best of my knowledge and belief. C. L. Hardy Original Spring a Production Manager Output Drilling & Production Manager | comenced by pain | ib and bind te | cnnique. I | Aimned 215 cs | cke Clare U | . FO/FO DO | .7 | |
| No leaks noted. Drilling & Production Manager Date 11-20-84 | WILL 20 gel. 4 | 10 LPK-Z58 | Halad_U I | $68# VC1. c_{-1}$ | 1 1 1 | | | |
| B. I hereby certify that the information above is true and complete to the best of my knowledge and belief. C. L. Hardy PROVED BY | 100 Harau 22-A, | I" KCI. PIU | g bumped ar | nd floats hel | d. Tested o | casing to 2 | 300 nsi. | |
| C. L. Hardy Drilling & Production Manager 11-20-84 | No leaks noted. | | | | | | 555 p51. | |
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| C. L. Hardy Drilling & Production Manager 0478 11-20-84 | 8. I hereby certify that the information abo | We is true and come!- | e to the bees of - | - h1 | | | | |
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