

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-983
7. Unit Agreement Name
8. Farm or Lease Name State "A"
9. Well No. 1
10. Field and Pool, or Wildcat Bagley (Perforated)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Petrus Operating Company, Inc.
3. Address of Operator 12201 Merit Drive, Suite 900 Dallas, Texas 75251
4. Location of Well UNIT LETTER K 1874 FEET FROM THE South LINE AND 1874 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 11 S RANGE 33 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4256.0' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Clean out well to 10,420'. Test casing to 3000 psi for 30 minutes. No leaks. Set 2-7/8" tubing on packer at 10,262'. Perforate 5-1/2" casing from 10,371' to 10,381' with a 2-1/8" tubing gun. Clean well up. Flow test well with Dukes Services. Test results shown on C-105 dated 12-17-84. Top of cement was 7585' by cement bond log.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. L. Hardy C. L. Hardy TITLE Drilling & Production Manager DATE 12-17-84

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: