

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Petrus Operating Company, Inc.		5. State Oil & Gas Lease No. V-983
3. Address of Operator 12201 Merit Drive, Suite 900 Dallas, Texas 75251		7. Unit Agreement Name
4. Location of Well UNIT LETTER K 1874 FEET FROM THE South LINE AND 1874 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 11 S RANGE 33 E NMPM.		8. Farm or Lease Name State "A"
		9. Well No. 1
		10. Field and Pool, or Wildcat Bagley (Penn.)
15. Elevation (Show whether DF, RT, GR, etc.) 4256.0' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 11" hole to 3863'. Set 3862' of 8-5/8", 32#, K-55 casing. Cemented by pump and plug method. Pumped 1600 sacks of Howco Lite with 15#/sx salt, 1/4 # /sx flocele, 3#/sx gilsonite followed by 200 sacks Class C with 2% CaCl. Got 150 sx of good cement returns at the surface. Set slips and installed tubinghead. Tested casing to 2000 psi for 30 minutes with no pressure loss. Tested casing shoe to 12 ppg EMW. Cement stood more than 18 hours before tests were initiated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. L. Hardy TITLE Drilling & Production Manager DATE 10-19-84

Eddie W. Seay

APPROVED BY Oil & Gas Inspector TITLE DATE OCT 23 1984

CONDITIONS OF APPROVAL, IF ANY: