				MEXICO
ENERGY	AND N	Ainie	RALS	DEPARTMENT

	OIL CONSERVATION DIVISION	
DISTRIBUTION	P. O. BOX 2088	Ser. 6 101
SANTA FE	SANTA FE, NEW MEXICO 87501	Form C-103 Revised 10-1-73
FILE		
U.S.G.S.		Sa. Indicate Type of Lease
LAND OFFICE	· · · · · · · · · · · · · · · · · · ·	State X Fee
		5. State Oil & Gas Lease No.
		V-983 ·
	Y NOTICES AND REPORTS ON WELLS	
··		7. Unit Agreement Name
2. Name of Operator	07HER-	
		8. Farm or Lease lyame
Petrus Operating C	State "A"	
		9. Well No.
4. Location of Well	Suite 900 Dallas, Texas 75251	1
		10. Field and Pool, or Wildcat
UNIT LETTER	874 FEET FROM THE South LINE AND 1874 FEET FRO	Bagley (Penn.)
THE LINE, SECTION	N 34 TOWNSHIP 11 S NAMEE 33 E HMP	
	15. Elevation (Show whether DF, RT, GR, etc.) 4256.0' GL	12. County
16.		Lea
Check A	ppropriate Box To Indicate Nature of Notice, Report or O	ther Dara
NOTICE OF IN	TENTION TO: SUBSEQUEN	IT REPORT OF:
_		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORE	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
	OTHER	ا ا ا ا
OTHER		
17 Describe Bronned on Completed On		

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well at 8:30 p.m. on 10-09-84. Drill 17-1/2" hole to 452'. Set 13-3/8" 54.5# K-55 casing at 450'. Cement by pump and plug method. Cemented with 450 sacks of Class C with $\frac{1}{4}$ # FLOCELE and 2% CaCl. Circ out 150 sx. Wait on cement for 20.5 hours. Test casing to 1000 psi for 30 minutes. No loss of pressure.

18. I hereby	certify that the information above is true and complet	e to the best of my knowledge and belief.	
		Drilling & Production Manager	DATE 10-15-84
APPROVED BY	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		OCT 1 9 1984