	··		-	÷		
	· · · · · · · · · · · · · · · · · · ·		INSEE WAREN CT FOR ALLOMABLE	1510N	lism C-114 Superandra Old C-2000	C•D
	FILL		AND		Eliective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND I	NATURAL GA	S	
	IRANSPORTER OIL					
	C A 3					
	PROPATION OFFICE					
1.	Ciperator		- <u>-</u>			
	Beach Exploration, I	nc.				
	800 N. Marienfeld Su	ite 200 Midland, Texas	79701			
	Reason(s) for filing (Check proper box) New Well IXX	Change in Transporter of:	Other (Pieas)	e explain)		
	New Well XX Recompletion	Cil Dry Ga	s			
	Change in Cwnership	Cosinghead Gas Conden	is ate			
	If change of ownership give name					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND I	LEASE Well No.; Pool Name, Including Fo	ormation	Kind of Lease	Le	sse No.
	Arco A Federal	1 Sawyer (Sai	n Andres)	State, Federal c	Fee Federal LCO	53427_
	Location		6601		F .	
	Unit Letter A : 66	0 Feet From The North Lin	e and660'	Feet From The	' Last	
	Line of Section 25 Tow	mship 9 South Range	37 East , NMPN	4, Lea		County
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S SCURLOCK	PERMIAN CORP	EFF 9-1-91	
	Name of Authorized Transporter of Oll	🗙 or Condensate 🗌	Address (Give address	to which approved	copy of this form is to be se	ent)
•	The Permian Corpor	ration Permian (Eff. 9 / 1 /87) Inghead Gas XX or Dry Gas	P.O. Box 1183 Address (Give address	to which approved	copy of this form is to be se	ent)
	Warren Petroleum		P.O. Box 1589		lahoma 74102	
	li well produces oil or liquids, give location of tar.ks.	Unit Sec. Twp. Pge.	is gas actually connect Yes	ed? When		
	If this production is commingled wit	<u>1</u>	d	r number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover		Plug Back Same Restv. Di	íi, Res'v.
	Designate Type of Completio	n = (X) XX	1 1 1 1 1 1		, L.,	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		р.в.т.d. 5012	
	10-3-84 Elevations (DF, RKB, RT, GR, etc.)	11-23-84 Name of Producing Formation	5017 Top Oil/Gas Pay		<u> </u>	
	3959.5	San Andres	4205		4983 Depth Casing Shoe	
	Perforations					
	4913-4993 TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	<u>рертня</u> 356.51		SACKS CEMENT	
	11 7 7/8	4 1/2"	5015.96		1100 Sxs C1 C 3% [
					5#Salt.1/4 Flocele 225 Sxs 50/50 Poz	
	TEST DATA AND REQUEST FO	DRAILOWABLE (Test must be a	fer recovery of total volu		d must be equal to or exceed	
ν.	OIL WELL	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Cil Run To Tanks 11-23-84	Date of Test 11-23-84	Pumping			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	24 Actual Prod. During Test	20#	20# Water-Eble.		<u>2" Open</u> Gas-MCF	
	20	20	15			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	2F	Gravity of Condensate	
		Tubing Pressure (Shut-in)	Casing Pressure (Shut	t-in)	Choke Size	
	Teating Method (pitot, back pr.)	Tubing Pleneue (Bilut-In)				
VI.	CERTIFICATE OF COMPLIANO	CE	01L			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED NOV 3 0 1984 19			
	a i i have been complied u	BYORIGINAL SIGNED BY JEDRY SEXTON				
	above is true and complete to the		DISTRICT I SUPERVISOR			
	010			THLE		
	N +. Con		If this is a request for allowable for a newly drilled or despendent well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation			
	(Signe	well, this form multi-	st be accompani well in accord	ince with RULE 111.		
	Production Sup.	I able on new and f	All sections of this form must be filled out completely for allow able on new and recompleted wells.			
	11-26-84		Fill out only Sections I, II. 11, and VI for changes of owner well name or number, or transporter, or other such change of condition			
	(Da	ite)	Separate Form	ns C-104 must	be filed for each pool in	multipl
			Frompleted wells.			

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