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S.S.

D OFFICE

TRANSPORTER

OIL

GAS

ERATOR

ORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

Manzano Oil Corporation

(505-623-1996)

P.O. Box 571, Roswell, NM 88202

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Dry Gas

Casinghead Gas

Condensate

Other (Please explain)

Connection of gas line to well.

DESCRIPTION OF WELL AND LEASE

Lease Name

Well No.

Pool Name, Including Formation

Kind of Lease

Lease No.

Sunburst Cox

1

Cuerno Largo

State, Federal or Fee

State

LG-4446

Location

Unit Letter

C

660'

Feet From The

North

Line and

1650'

Feet From The

West

Line of Section

36

Township

10S

Range

32E

NMPM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

Warren Petroleum Company

Box 2598, Tulsa, OK 74102

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Pge.

Is gas actually connected?

When

C

36

10S

32E

Yes

9:15 a.m. 7/23/85

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

X

X

X

X

X

X

X

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

10/10/84

1/7/85

10,450

N/A

Elevations (DF, RKB, RT, CR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

4306.7 GR

Penn

9796-9808'

9683'

Perforations

Depth Casing Shoe

9796-9808', 10,370-10,390'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17-1/2"

13-3/8"

375'

375

12-1/4"

8-5/8"

3760'

1100

7-7/8"

5-1/2"

10450'

475

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jackie Midkiff/Production Clerk

7/30/85

OIL CONSERVATION COMMISSION

APPROVED

1985

BY

DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply