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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-4446	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Manzano Oil Corporation (505-623-1996)	8. Farm or Lease Name Sunburst Cox
3. Address of Operator P.O. Box 571, Roswell, NM 88202	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 10S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Undes Cuerno Largo
15. Elevation (Show whether DF, RT, GR, etc.) 4306.7 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/> Drill Stem Testing	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-19-84 Ran DST #1 4376-4445', Recovered 120 feet water.
11-5-84 Ran DST #2 9174-9294', Recovered Est. 300' Oil, 50' gas & OCM, 3860' wtr.
11-20-84 Ran & cemented 257 jts, 10,480' of 20# N80 LT&C 5-1/2" casing w/float shoe, float collar & 12 centralizers & set casing @ 10,450'.

Cemented casing w/475 sacks of 50/50 Poz, Class H w/2% gel, .3 of 1% Halad 22 and 3# KCL per sack. Pumped 500 gallons of mud flush ahead of cement. Plug down @ 8:30 a.m. 11/21/84. Pressure plug to 200# for 30 minutes, held OK.
(This is to correct report of 11/26/84 on which the date was in error as 10/20/84. All other information was correct).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jackie Midkiff TITLE Jackie Midkiff/Prod Clrk DATE 1/8/85

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: