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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-4446	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Manzano Oil Corporation (505-623-1996)	8. Farm or Lease Name Sunburst Cox
3. Address of Operator P.O. Box 571, Roswell, NM 88202	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1650 FEET FROM West THE LINE, SECTION 36 TOWNSHIP 10-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Cuerno Largo
15. Elevation (Show whether DF, RT, GR, etc.) 4306.7 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3/22/85 Moved in and Rigged up completion unit. Pulled rods and tubing, ran Welex tie-in log and perforated 9230'-9244' with 15 holes. Set bridge plug at 9350' to isolate Pennsylvanian formation from Bouch C formation. Tested plug & tubing to 5000#, OK.
- 3/25/85 Acidized with 1000 gallons 15% MCA acid. Ran in hole with tubing, rods and pump. Hung well on and started pumping to test. Tubing set @ 9318'.
- 6/10/85 Pumped and tested zone. Recovered no show oil and very little gas. Prep to abandon present perforations and produce well from Pennsylvanian perforations at 9796-9808'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jackie Midkiff TITLE Jackie Midkiff/Prod. Clrk. DATE 6/10/85

APPROVED BY DISTRICT SUPERVISOR TITLE DATE JUL - 1 1985

CONDITIONS OF APPROVAL, IF ANY: