NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C		
F1LE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	. GAS
OIL GAS OPERATOR			
PRORATION OFFICE			
Manzano Oil Corporation	505-623-1996		
P.O. Box 571, Roswell,	NM 88202		
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain) Request testing	allowable of 100 BOPD for
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	10 days beginni	
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND L			
Sunburst Cox	Well No. Pool Name, Including F		eral or Fee State LG_4446
Unit Letter C ; 66	0 Feet From The North Lir	e and 1650	m The West
Line of Section 36	nship 10S Barge 32	Е , ммрм, Lea	County
DESIGNATION OF TRANSPORT			
Name of Authorized Transporter of Oll Navajo Refining Compan	iy	P.O. Drawer 159/Ar	proved copy of this form is to be sent) tesia, NM 88210
Name of Authorized Transporter of Casi	inghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Page. C 36 10S 32E		^{When} Unknown
If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Dift. Res'v.
Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	I		Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN CASING & TUB NG SIZE	D CEMENTING RECORD	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test That be	after recovery of total volume of load	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Flow, pump, ga	
Length of Test	Tubing Pressure	Casing Freesure	Choke Size
Actual Prod. During Test	O11-Bb.s.	Water-Bbls.	Gas - MCF
1	. ,		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Process (Shut-in)	Casing Freesure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE		VATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JAN - 8 1985, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY CRUCHEL AN CARE AND AND AND A	
		TITLE	
Vielle Aralet		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene	
(Signature) (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Jackie Midkiff/Production Clerk (Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
12/31/84	ale)	Fill out only Sections well name or number, or trans	I, II, III, and VI for changes of owner porter, or other such change of condition