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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. LG-4446
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Manzano Oil Corporation		8. Farm or Lease Name Sunburst-Cox
3. Address of Operator P. O. Box 571 Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER C 660 North 1650 FEET FROM THE LINE AND FEET FROM THE West LINE, SECTION 36 TOWNSHIP 10S RANGE 32E NMPM.		10. Field and Pool, or Wildcat Undes. Cuerno Largo
15. Elevation (Show whether DF, RT, GR, etc.) 4306.7' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER Set production string <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/10/84 Spud well, drilled to 375' and ran & cemented 13 3/8" casing. (See previous report)

10/16/84 Ran & cemented 3760' of 8 5/8" casing. (See previous report)

10/20/84 Ran & cemented 257 jts. 10,480' of 20# N 80 L T & C casing with float shoe, float collar & 12 centralizers & set casing at 10,450'.  
Cemented casing with 475 sacks of 50/50 pozmix, class H with 2% gel, .3 of 1# Hallad 22 and 3# KCL per sack. Pumped 500 gallons of mud flush ahead of cement. Plug down 8:30 a.m. 11/21/84. Pressure plug to 2000# for 30 minutes, held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Hicks TITLE Vice President DATE 11/26/84

APPROVED BY ORIGINAL SIGNED BY JERRY REYNOLDS TITLE SECRETARY DATE NOV 29 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 28 1984

C. F. D.  
NOBIS OFFICE