

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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G.S.	
ID OFFICE	
ERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-4446	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator		
Manzano Oil Corporation		
Address of Operator		
P. O. Box 571 Roswell, New Mexico 88201		
Location of Well		
UNIT LETTER C	660	FEET FROM THE North LINE AND 1650
West	36	TOWNSHIP 10S RANGE 32E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Sunburst-Cox
9. Well No.
1
10. Field and Pool, or Wildcat
Undes. Cuerno Largo
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
4306.7' GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Set intermediate casing <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/10/84 Spud 17½" hole. Drilled to 375' and ran and cemented 375' of 13 3/8" casing.
(See previous report)

10/16/84 Ran and cemented 3760' of 8 5/8" J55 casing as follows:
41 Jts 1612.70' 8 5/8" 32# LT&C with guide shoe & float collar
55 Jts 2151.92' 8 5/8" 24# LT&C (Top Jt 32#)
Total 96 Jts 3764.62'

Set casing at 3760' and cemented with 800 sacks of Halliburton light followed
by 300 sacks of neat cement. Circulated 25 sacks. Plug down 2:30 PM 10/16/84

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Chandler W. Hicks TITLE Vice President DATE 10/17/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 19 1984

CONDITIONS OF APPROVAL, IF ANY: