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# N MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

V-1117

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Manzano Oil Corporation (505-623-1996)	8. Farm or Lease Name Sunburst A St. Com.
3. Address of Operator P.O. Box 571, Roswell, NM 88202	9. Well No.
4. Location of Well UNIT LETTER <u>1</u> <u>1874</u> FEET FROM THE <u>South</u> LINE AND <u>766</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>11S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat North Bagley Permo-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4313.5' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input checked="" type="checkbox"/>

OTHER Drill Stem Testing

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/2/84 Drilled to 9533', Ran DST #1 9425-9530', Rec 460' - 20' sl OCM & 440' Drlg Mud  
12/7/84 Drilled to 10,218', Ran DST #2 10,164 - 10,218', Rec 527' = 180' form wtr & 347' Hvy GCM w/trace of oil.  
12/10/84 Drilled to 10,450', Ran DST #3 10,205 - 10,450', Rec 1674' = 1600 cc wtr & 50 cc oil. & 1674' = 372' HO&GCM & 1302' wtr  
12/11/84 Ran DST #4 @ 10,292-10,302', Rec 280' GCM w/trace of oil.  
Received verbal approval from the Oil Conservation Commission in Hobbs, NM to plug well.  
12/12/84 Plugged well as follows:  
Set cement plug @ 10,000-10,100' w/35 sks cmt.  
Set cement plug @ 9,160-9,260' w/35 sks cmt.  
Set cement plug @ 8,500-8,600' w/35 sks cmt.  
Set cement plug @ 7,290-7,390' w/35 sks cmt.  
Set cement plug @ 4,300-4,400' w/35 sks cmt.  
Set cement plug @ 3,655-3,755' w/35 sks cmt.  
Set cement plug @ 1,400-1,500' w/35 sks cmt.  
Set 35 sks cement @ surface.  
Set dry hole marker.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Jackie Midkiff/Prod Clrk

DATE 1/5/85

APPROVED BY

TITLE

OIL & GAS INSPECTOR

DATE

MAR 25 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JAN 14 1985  
O.C.D.  
HOBBS OFFICE