

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-1117

7. Unit Agreement Name

8. Farm or Lease Name
Sunburst A St. Com
9. Well No.
1
10. Field and Pool, or Wildcat
N. Bagley-Permo Penn
12. County
Lea

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
MANZANO OIL CORPORATION (505-623-1996)

3. Address of Operator
P.O. Box 571, Roswell, NM 88202

4. Location of Well
UNIT LETTER I LOCATED 1874 FEET FROM THE South LINE AND 766 FEET FROM

THE East LINE OF SEC. 7 TWP. 11-S RGE. 33-E NMPM

15. Date Spudded 11/2/84	16. Date T.D. Reached 12/11/84	17. Date Compl. (Ready to Prod.) N/A	18. Elevations (DF, RKB, RT, GR, etc.) 4313.5 GR	19. Elev. Casinghead 4313.5 GR
20. Total Depth 10,450'	21. Plug Back T.D. N/A	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools 0-10,450'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

26. Type Electric and Other Logs Run
CN/CDL/GR & DLL/MLL/GR

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	372'	17-1/2"	375 sks Class C - circ 80	sks None
8-5/8"	24# & 32#	3710'	12-1/4"	1300 sx Hall Lite + 300	
				sks Class C, circ 135 sks	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
NONE	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Carroll Bellah

35. List of Attachments
Above mentioned logs, DST #1,2,3 & 4, and inclination report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jackie Midkiff TITLE Jackie Midkiff/Prod clrk DATE 1/5/85

INSTRUCTIONS

This form is to be filled out by the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1750	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1830	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	10,148	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2450	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3100	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3700	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5122	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. T.
T. Blinberry	5200	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	6542	T. Granite	T. Todillo	T. T.
T. Drinkard	6685	T. Delaware Sand	T. Entrada	T. T.
T. Abo	7366	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	8490	T. T.	T. Chinle	T. T.
T. Penn.	9608	T. T.	T. Permian	T. T.
T. Cisco (Bough C)		T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1750	1750	Red beds, sands, shales				
1750	1775	25	Anhydrite				
1775	1830	55	Shale				
1830	2450	620	Salt				
2450	3700	250	Shale, sands, carbonates				
3700	5120	1420	Limestone, shales & anhy				
5120	5200	80	Sand				
5200	6540	1340	Dolomite, shale, sandy dolo				
6540	6685	145	Shale, sandy				
6685	7366	681	Dolomite thin sand & shale beds				
7366	8490	2124	Shale, dolo, limestone				
8490	8560	70	Dolomite, shale				
8560	10450	1890	Limestone, shale beds				