

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

V-642

7. Unit Agreement Name

N/A

8. Farm or Lease Name

STATE 14-1

9. Well No.

#1

10. Field and Pool, or Wildcat

DEVONIAN

12. County

LEA

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☒

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

SPENCE ENERGY COMPANY

3. Address of Operator

381 TWO ENERGY SQUARE, 4849 GREENVILLE AVENUE, DALLAS, TEXAS 75206

4. Location of Well

UNIT LETTER M LOCATED 330' FEET FROM THE SOUTH LINE AND 330' FEET FROM

THE WEST LINE OF SEC. 14 TWP. 9S RGE. 32E NMPM

15. Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

10/10/86

18. Elevations (DF, RKB, RT, GR, etc.)

4326' G.L.

19. Elev. Casinghead

20. Total Depth

11,115

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

10,055 -10,060 DEVONIAN FORMATION

25. Was Directional Surve Made

26. Type Electric and Other Logs Run

DUAL LATEROLOG MICRO LATEROLOG, DENSILOG NEUTRON GAMA RAY

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8'	48	400	17 1/2"	400	
8 5/8"	24# + 32#	3800	11"	1100	
5 1/2"	17# + 20#	T.D.	7 7/8"	125 SX (1# STAGE)	
				285 SX THRU D.V.O. 10,493'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2 7/8	9948.98'	10,300'

31. Perforation Record (Interval, size and number)

10,030 - 10,036' W/2 SPF

11,055 - 11,060 W/2 SPF

11,066 - 11,068 W/2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,055 - 60	500 GAL. 107 M.A. + 1,000 GAL.
	157 H.C.L.
11,055 - 68	500 GAL. 157. H.C.L.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2 3/8" DOWN HOLE JET PUMP				Well Status (Prod. or Shut-in) PRODUCTION	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
10/11/86	24			80	-0-	533W
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
-0-	-0-					41°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Clay Spence

TITLE

FIELD SUPERVISOR

DATE

10/11/86