

AMENDED

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR SPENCE ENERGY COMPANY Address: 381 Two Energy Square, 4849 Greenville Ave. Dallas, Texas 75206	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) _____	

If change of ownership give name and address of previous owner: NA

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "14"	Well No. 1	Pool Name/Including Formation Undesignated - Morrow	Kind of Lease State, Federal or Fee State	Lease No. V-642
Location Unit Letter M ; 330' Feet From The South Line and 330' Feet From The West Line of Section 14 Township 9 South Range 32 East , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> P & O FALCO, INC.	Address (Give address to which approved copy of this form is to be sent) Box 3419, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> WARREN PETROLEUM COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks. Unit M Sec. 14 Twp. 9S Rge. 32E	Is gas actually connected? No When NA

If this production is commingled with that from any other lease or pool, give commingling order number: None

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. R.
		X	X					
Date Spudded January 18, 1985	Date Compl. Ready to Prod. April 28, 1985	Total Depth 11,115'	P.B.T.D. 10,955'					
Elevations (DF, RKB, RT, GR, etc.) 4326' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 10,030'	Tubing Depth 9979'					
Perforations 10,030' - 10,036'			Depth Casing Shoe 11,115'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	400'	425 sx					
11"	8-5/8"	3,800'	1100 sx					
7-7/8"	5-1/2"	11,115'	125 sx + 285 sx thru					
	2-7/8"	9,979'	DV Tool @ 10,493'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 292 MCF (515 CAOF)	Length of Test 4 HRS.	Bbls. Condensate/MMCF 61	Gravity of Condensate 60°API @ 60°F
Testing Method (pilot, back pr.) 4 Pt. Back Pressure	Tubing Pressure (Shut-in) 1760	Casing Pressure (Shut-in) Pkr.	Choke Size 1.250" Orifice

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION JUL 31 1985 APPROVED _____, 19____ BY _____ ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR	
TITLE _____	

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Form C-104 must be filed for each pool in multi-completed wells.

Jerry W. Long
Agent
June 17, 1985

RECEIVED

JUN 20 1985

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION