## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

40. 07 COPIES ACCEIVED	
POITRIBUTION	
SANTA FE	
FILE	
U.1.0.1.	
LAND OFFICE	
	 1

## CONSERVATION DIVISION

40. 07 (07110.4((()))		OIL	CONSERVA		151014	Form C-103 -
DISTRIBUTION		P. O. BOX 2088				Revised 10-1-78
SANTA FE		SA	NTA FE, NEW	MEXICO 8	7501	
FILE						Sa. Indicate Type of Lesse
U.S.O.S.				•		State X Fee
LAND OFFICE			•			5. State Oil 6 Gas Lease No.
OPERATOR						V-642
·						mmmmm
	SUNDRY	NOTICES AN	REPORTS ON	WELLS		
EINT BEU TON OR)	FORM FOR PROP	OSALS TO PHILL OR	TO DECPEN OR PLUG BY	ACR TO A DIFFERI	CHT RESERVOIR.	
1.						7. Unit Agreement Name
	As []					
well w	ii.	ornen. Dri	lling			8. Farm or Lease Name
2. Name of Operator						ļ <sup></sup>
	SPENCE 1	ENERGY COM	PANY	•		State "14"
3. Address of Operator				Croonwi	llo Avo	9. Well No.
	381 T.MO	Energy 50	uare, 4849	Greenvr	Tie we.	1
	Dallas,	Texas 752	.06			10. Field and Pool, or Wildcat
4. Location of Well				•		1
UNIT LETTERP	3	30'	South	1145 440	330 T PEET PROM	Wildcat
UHIT LETTER		PEET PAG	M THE		***************************************	
		1 4	0.C		32E	VIIIIIIIIIIIIII
THE West	_ LINE, SECTION	· <u> </u>	TOWNSHIP 95	RANGE	<u> 32E</u> NMPM.	
	777777	15. Elev	ation (Show whether	DF, RT, GR, et	c.) .	12. County
		(	1326' GR		•	Lea ()
7777777777	7777777	7////	1320 GK			1 200 (1111111111
16.	Check A	ppropriate Bo	x To Indicate N	lature of No	tice, Report or Otl	ner Data
				1		REPORT OF:
NO	TICE OF IN	TENTION TO:			3083240211	112. 3.11 3.1
					<del></del>	
PERFORM REMEDIAL WORK		PL	HOOHABA DHA DL	REMEDIAL WOR	× <u> </u>	ALTERING CASING
TEMPORARILY ABANDON	$\Box$			COMMENCE DRI	ILLING OPNS.	PLUG AND ABANDOHMENT
	<del>}</del> {	<b></b>			NO CEMENT JOB	<del></del>
PULL OR ALTER CASING		E H	ANGE PLANS		Plug back &	Perforating X
			_	OTHER	riug back a	TCTTGTGCTTAG N
OTHER						
				<u> </u>	<del></del>	
17. Describe Proposed of	Completed Op	erations (Clearly s	tate all pertinent det	ails, and give p	ertinent dates, including	estimated date of starting any proposed
WORK) SEE RULE 11	)3.					•
<b>5</b>		Liana 11 (	NEE! +0 11	0691 +6	stad 92-97%	formation water.
Devonian	periora	tions II,	DOD. TO II'	000 , Le	sted 32-378	formation water.
4/27/85	Dullod	tuhing				
4/2//65	Fulled	cubing.		1	1 000! in 5-	1/2" casing
	Ran wir	e line Br	lage Plug,	set at 1	1,000' in 5-	1/2 Casing.
	Dumped	5 sx cemen	nt on top o	of Bridge	e Plug.	
	Calcula	ted Plug I	Back depth	10,955'.	•	
	Dinform	ted Merro	y Cand from	10 030	to 10,036'.	
•						
5/7/85	Complet	6d /-D+	test well	shut-in	waiting on t	est information.
5/ // 65	COmbrec	eu 4 I C.	cese, werr	Dirac III	Wert	
•	•					
		-				
	•					
•						
	•		•			
18. I hereby certify that	he information	above is true and	complete to the best	of my knowleds	e and belief.	
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VIONA VIONA	n 71.0	Muso	71766	Agent		June 19, 1985
TPDDV W	JONG -					
OBIGH	AL CIGNED	BY JERRY SEXT	กพ			им о 1 100г
		UPERVISOR	~ . 4			JUN 2 1 1985
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