

DUKE SERVICES, INC.

2400 N. GRIMES — SUITE H - 273

PHONE 505 393-9991

HOBBES, NEW MEXICO 86240

CUSTOMER
Spence Energy Corp.

WELL NAME OR NUMBER
STATE 14 # 1

TEST UNIT DESCRIPTION
1mm BTU/HR. 3 Phase Sep.

DATE
29/4/85

INTERVAL TESTED
10,030 - 10,036

(FT.)
9,970

BHP SURVEY DEPTH
(FT.)

GAS PRODUCED TO
PIPELINE

GAS METER RUN
2.900 (INS)

DIFF. RANGE (INS. H₂O)
100"

STATIC PRESSURE TAKEN
☐ UPSTREAM ☒ DOWNSTREAM

FIELD

FORMATION
MORTON

TIME	WELLHEAD DATA	FLOW CONTROL	GAS METERING				WATER	CONDENSATE	MCF/DAY	REMARKS
DAY	FLOW OR SHUT-IN DURATION (HOURS)	TUBING PRESS. (PSIG)	TEMP. (°F)	CASING PRESS. (PSIG)	HEATER CHOKE (64th IN)	ORIFICE SIZE (INS)	STATIC PRESS. (PSIG)	DIFF. PRESS. (IN H ₂ O)	TEMP. (°F)	
24 HOUR CLOCK										
7:29 AM	0									ON LOCATION; Rig-up test sep.
7:00	0									
1:00	0	1922		PKR	16	1.500	140	88	64	1,700
1:15	.15	1350		PKR	16	1.500	140	70	64	1,500
1:30	.30	1085		PKR	18	1.500	140	80	64	1,610
1:45	.45	735		PKR	18	1.500	140	85	64	1,660
4:49 PM	1.0	430		PKR	18	1.500	140	33	81	1,040
12:30	1.30	325		PKR	18	1.000	120	14	90	273
1:00	2.0	358		PKR	14	1.000	100	53	91	493
9:00	3.0	362		PKR	14	1.000	100	57	90	510
10:00	4.0	362		PKR	14	1.000	100	57	89	510
11:00	5.0	378		PKR	14	1.000	100	38	86	512
12:00	5.45	375		PKR	14	1.000	100	62	81	538
13:00	6.15	750		PKR	14	1.000	100	36	75	410
14:00	6.45	420		PKR	14	1.000	100	34	72	400
15:00	7.35	947		PKR	14	1.000	100	40	70	440
16:00	8.05	369		PKR	14	1.000	100	35	65	405
17:29	9.25	368		PKR	14	1.000	100	34	64	400

On Bottom; Release B.H.P. inst.
A.P.I. Gravity 60°
Shut-in for build-up test

RECEIVED

JUN -6 1985

O.C.D.
HOBBS OFFICE