STATE OF NEW MEXIC	0					-10	1-02	5-29071	
ENERGY AND MILVERALS DEPARTMENT OIL CONSERVATION DIVISION							Form C-101 Revised 10-1-78		
DISTRIBUTION SANTA FE, NEW MEXICO 87501							5A. Indicate Type of Loase		
SANTA FE							STATE X FEE		
U.S.G.S.								& Gas Louco No.	
LAND OFFICE							V-64	2	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>		
14. Type of Work REVISED APPLICATION								ement Name	
b. Type of Well							8. Farm or L	ease Name	
							State "14"		
2. Name of Operator SPENCE ENERGY COMPANY								9. Well No. 1	
3. Address of Operator 4849 Greenville Ave., 381 Two Energy Square								API 30-025-2971 10. Field and Pool, or Wildcat	
Dallas, Texas 75206							Wildcat-Morrow		
4. Location of Well UNIT LETTER M LOCATED 330' FEET FROM THE SOUTH LINE									
AND 330' FEET FROM	THE West	LIN	<u>e or sec. 14</u>	<u>95</u>	<u>***: 32</u>	E NMPM	iiiiii	<u> MIIIIIIII</u>	
\tilde{c}						IIIIII	12. County		
<i>+++++++++++++++++</i> +++++++++++++++++++	444447	<i>H.H.</i> F	*******	<i>:////////</i>	<i>HHH</i>	<i>HHHH</i>		<i>466666</i>	
	ŤŤŤŤŤŤ	<u>iiiii</u>	MANAN	19. Froposed De		BA. Formation		20. Rotary or C.T.	
1. Elevations (Show whether DF,	<u> </u>	71117	IIIIIIIIII	10,100		Morro		Rotary	
4326' GL	<i>N I, etc.)</i>			21B. Drilling Co		,		Date Work will start	
23.		BId.	nket	Norton	KIG #1	<u> </u>	API I I	26, 1985	
		P	ROPOSED CASING AN	D CEMENT PRO	OGRAM				
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS O							EST. TOP	
<u> </u>									
		• • • • • • • • • • • • • • • • • • • •							
1								l	
* Revised To Correct Lease No.									
13-3/8" Surface casing has been cemented at 400' with 425 sx. 8-5/8" Intermediate casing has been cemented at 3800' with 100 sx 5-1/2" Production casing was cemented at 11,111' and perforated from 11,055' to 11,060' to test Devonian. Tested wet.									
Propose to place 5 sx (45') plug on top of CIBP at 11,000'. Perforate Morrow 10,030' to 10,040' and attempt gas well completion.									
If commercia will be requ		nistr	ative appro	val of u	northc	odox ga	s well	location	
Gas is not d	edicate	d.							
IN ABOVE SPACE DESCRIBE PRO Tive Zone, give blowout prevente	DPOSED PROG R Program, IF	RAMI IF F Any.	ROPOSAL IS TO DEEPEN	DR PLUG BACK, GI	VE DATA ON	PRESENT PRO	GUCTIVE ZONE	AND PROPOSED NEW PRODUC-	
I hereby certify that the information	n apove is the) and comp	lete to the best of my i	nowledge and b	elief.				
Signed Serve D	M Lo	10	Tule Agent				. May	7 15 , 1985	
/ JERRY W/ LO	NC	<u> </u>				<i>L</i>	ate		
(This spice for S		ny have	ON				الا نو ـــ	N 5 1 100E	
APPROVED BY ORIGINAL SIG	NED BY JER CT I SUPERV	ISOR	1.177 7.1.111 B			_		Y 2 5 1085	
CONDITIONS OF APPROVAL, IF						C	ATE	<u> </u>	

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