EV	STATE OF NEW MEXICO		ATION DIVISION	Form C-104 Revised 10-1-78			
	SANTA PE		OX 2088 W MEXICO 87501				
	FILR U.S.G.S.						
	TRANSPORTER OIL REQUEST FOR ALLOWABLE						
	OPERATOR	AUTHORIZATION TO TRAN		CAS			
1.	PRORATION OFFICE						
Spence Energy Company							
	Address 381 Two Energy Square.	4849 Greenville Avenue,	Dallas Toxas 7520	£			
	Reason(s) for filing (Check proper bo		Dallas, Texas 7520 Other (Please exp	-			
	New Well	Change in Transporter of:					
	Recompletion Change in Ownership X	Oll Dry C Casinghead Gas Cond	ensate				
	If change of ownership give name and address of previous owner	Rose Oil Company, P. C	. Box 205, Tatum, N	ew Mexico 88267			
Ш.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kin	t of Lease			
	Kellahin 14 State	1 S. Flying M	Penn.) _ Stat	•, Federal or Fee State LG-104			
		B10 Feet From The East Li	ine and <u>1980</u> F	et From The South			
	Line of Section 14 To	waship 95 Range	32Е , ммрм,	LEA Cou			
111.		TER OF OIL AND NATURAL G	AS				
	Name of Authorized Transporter of OL JM Petroleum	I X or Condensate	Address (Give address to wh 2000 North Tower	ich approved copy of this form is to be sent)			
	Name of Authorized Transporter of Co	singhead Gas 📄 or Dry Gas 🗍	Address (Give address to wh	icas, Dallas, TX 75201 ich approved copy of this form is to be sent)			
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks. I 14 9S 32E No						
IV.	If this production is commingled wi COMPLETION DATA						
	Designate Type of Completion	on - (X)	New Well Workover De	Pepen Plug Back, Same Restv. Diff, Ro			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	4/7/74 Elevations (DF, RKB, RT, GR, etc.)	7/26/74 Name of Producing Formation	10.695 Top Oil/Gas Pay	9,006 Tubing Depth			
	4328 GL	Bough C	8866'	8815			
	Perforations 8866–8880			Depth Casing Shoe 9,073			
		TUBING, CASING, AN	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	11"	8-5/8"	<u> </u>	400			
	7-7/8"	5-1/2"	9,009'	400			
TV I	TEST DATA AND REQUEST F						
v.	OIL WELL	able for this de	epth or be for full 24 hours)	load oil and must be equal to or exceed top a			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
ł	Actual Prod. During Test	Oil-Bhls.	Water - Bble.	Gas • MCF			
	• • • • •						
	GAS WELL						
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	- Gravity of Condensate			
ł	Testing Method (pitot, back pr.)	Tubing Pressure (Shat-is)	Casing Pressure (Sbut-1.8)	Choke Size			
] ۲۱. ۱	CERTIFICATE OF COMPLIANC	۱ ۲ E					
				ERVATION DIVISION			
	hereby certify that the rules and rules in a rules and rules been complied with		APPROVED DEC 1	<u>. 7 1985</u> , 19			
i	bove is true and complete to the	best of my knowledge and belief.	BYONGINAL the	NED BY JERRY SEXTON			
			TITLE DISTRI	TI SUPERVISOR			
	Pite Colaienci		This form is to be fi	led in compliance with RULE 1104.			
-	Rita Colaiezzi (Signa		If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate				
-	Production Analyst	·	tests taken on the well is	a accordance with RULE 111.			
-	(Tit) 12/2/85	e)	All sections of this form must be filled out completely for allo- able on new and recompleted wells.				
			Fill out only Section	a I. II. III. and VI for changes of own			

(1) a (e)	

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of conditio