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DISTRIBUTIO		<u>.</u>	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			T
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
Stallworth	oil	&	Ga

	DISTRIBUTION SANTA FE FILE		FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65		
	U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	GAS		
	OPERATOR PRORATION OFFICE	- -				
1.	Operator					
	Stallworth Oil & Ga	is, Inc.				
	P.O. Box 479, Dalla	s, TX 75221				
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil XX Dry Go	as 🔲	·		
	Change in Ownership	Casinghead Gas Conde	nsate			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	ormation Kind of Lease	Lease No.		
	Kellahin 14 State	1 S. Flying M	Jan	Cor Fee State LG-1041		
	Unit Letter ; 81	0 Feet From The east Lir	ne and 1980 Feet From 1	The south		
	Line of Section 14 Tov	wnship 9-S Range	32-E , ммрм, Lea	County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oil	or Condensate	2000s Northernower appro-			
JM Petroleum Corp.  Plaza of the Americas, Dallas, Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form				as, Dallas, TX /5201  ved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   P.ge.   1   14   9-S   32-I	Is gas actually connected? Who	en		
		th that from any other lease or pool,				
IV.	COMPLETION DATA	Oil Well Gas Well		Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completion	$_{1}\Delta\Delta$				
	Date Spudded 4/7/74	Date Compl. Ready to Prod. 7/26/74	Total Depth 10,695	P.B.T.D. 9.006		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	4328 GL	Bough C	8866	8815 Depth Casing Shoe		
	8866-8880			9,073		
		T	D CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	400		
	11"	8-5/8"	3,760'	400		
	7-7/8"	5-1/2"	9,009	400		
v.	and must be equal to or exceed top allow					
	DIL. WELL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)					
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	I uping Plasaura	Canny , 1992-1			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	GAS WELL	I	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	BDIS. Condensate/ MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	VI. CERTIFICATE OF COMPLIANCE		11	TION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation			Garage .	. 9		
	above is true and complete to the best of my knowledge and belief. BY			ON /		
$\bigcirc \qquad \qquad$			TITLE DISTRICT ) SUPR.			
(	Mummel	Holmens -	This form is to be filed in compliante with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
	// // // // // // // // // // // // //		If this is a request for allowable for a newly drilled or deepened			

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well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply