| NO. OF COPIES RECI | EIVED | 1 | |
|--------------------|-------|-----|------|
| DISTRIBUTIO | | | |
| SANTA FE | | | |
| FILE | | | |
| U.S.G.S. | | Ĺ. | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| PRORATION OF | | | |
| Operator | | | |
| Stallworth | Oil | 8 C | Gas |
| Address | | | |
| P.O. Box | 479, | Da | Illa |
| | | | • |

NEW MEXICO OIL CONSERVATION CO. &4

Form C-104
Superseder Old C-104 and C-110

| AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE | SANIAFE | REQUEST | FOR ALLOWABLE | Supersedes Old C-104 and C-116 Effective 1-1-65 |
|--|--------------------------------------|--|--|---|
| TRANSPORTE OIL OPERATION OF FICE | | | | |
| Transporter On. One On | | $_{}$ AUTHORIZATION TO TRA | ANSPORT OIL AND NATURAL | GAS |
| Transporter Date Description Descrip | | | | |
| Description Of East Description of State | TRANSPORTER | | | |
| PROAFTION OF FIRE | | → | | |
| Stallworth Oil & Gas, Inc. Address P.O. Box 479, Dallas, Texas 75221 | OPERATOR | | | |
| Stallworth Oil & Cas, Inc. Addiese P.O. Box 479, Dallas, Texas 75221 Recease() for thing (face) proper host Oil Change in Crestpopers of the Case of previous comment Oil Change in Crestpopers of the Case of previous comment H. change of convertibility for ance and addiese of previous comment 1. DESCRIPTION OF RELL AND LEASE Recease() for thing (face) for ance and addiese of previous comment Kellahin 14 State | 8. <u></u> | , | | |
| Address P.O. Box 479, Dallas, Texas 75221 | | | | |
| P.O. BIX 479, Dallas, Texas 75221 Reaconity for they price shore and some of Consequence of Oil Services Oil Services of Oil Services | Stallworth Oil & Ga | as, Inc. | | |
| Reservicing for Filing (Fleet a proper Solf) Change in Transporter of Country in Cou | | | | |
| Secondarion Collings in Consensing Consequent Transporter of Oil Consequent | P.O. Box 479, Dal | las, Texas 75221 | | |
| Dory Composition | Reason(s) for filing (Check proper b | ox) | Other (Please explain) | |
| Continue to Constraints Continue and Continue and Continue and address of previous aware | New Well | Change in Transporter of: | | |
| If change of ownership give name and address of previous owner In DESCRIPTION OF WELL AND LEASE See Note | Recompletion | Oil X Dry Go | ıs 📗 | |
| International Content of the Conte | Change in Ownership | Casinghead Gas Conder | nsate ' | |
| International Content of the Conte | | | | |
| Less Name Less | If change of ownership give name | • | | |
| Level Note Post Note N | and address of previous owner | | | |
| Level Note Post Note N | I DECORPTION OF WELL AN | DIFACE | | |
| Common C | | Well No. Pool Name, Including F | organion Kind of Lec | |
| Location Unit Letter 1 . 810 Peet From The GSS Location 1980 Feet From The SOUth Line of Section 14 Township 9-S Range 32-E , NMPM, LeB County DesignArTion OF TRANSPORTER OF OIL AND NATURAL GAS Record Academics Transporter Coll QC or Condenses 2454 Industrial Blok approved copy of this form is to be sent) International Crude Corp. 2454 Industrial Blok approved copy of this form is to be sent) Nome of Administral Transporter of Consequence of Co | | 1 S Flying M 4 | State, Fede | ral or Fee State |
| Unit Letter 1 | | 1 3. Trying in (| T CHILL: | |
| Line of Section 14 Township 9-S Range 32-E NNPM, Lea Country | Location | 010 | 1000 | |
| Designation of Transported of Oil Query Condenses Authors (Give address to which approved copy of this form is to be sens) | Unit Letter;; | Feet From The east Lin | ne and 1980 Feet From | n The South |
| Designation of Transported of Oil Query Condenses Authors (Give address to which approved copy of this form is to be sens) | | 2.0 | 20 E | - · · · · · · · · · · · · · · · · · · · |
| Note of Authorized Transporter of City Or Condensers Astrons (Line address to which approace only of this for the of the City of the Authorized Transporter of Costinghead Gas or Dry Gas Address (Fitte address to which approace copy of this form is to be sent) | Line of Section 14 | Township 9-S Range | 32-E , NMPM, Lea | County |
| Note of Authorized Transporter of City Or Condensers Astrons (Line address to which approace only of this for the of the City of the Authorized Transporter of Costinghead Gas or Dry Gas Address (Fitte address to which approace copy of this form is to be sent) | | | | |
| Note of Authorized Transporter of City Or Condensers Astrons (Line address to which approace only of this for the of the City of the Authorized Transporter of Costinghead Gas or Dry Gas Address (Fitte address to which approace copy of this form is to be sent) | II. DESIGNATION OF TRANSPO | RTER OF OIL AND NATURAL GA | NS | |
| International Crude Corp. Note of Authorized Transporter of Costinghand Gos or Dry Gos Address for which approved copy of this form is to be sent) Note of Authorized Transporter of Costinghand Gos or Dry Gos Address for which approved copy of this form is to be sent) If well production of trans. 1 14 9-5 32- No If the production is comminged with that from any other Jeaso or pool, give commingling order number: COMPLETION DATA Designate Type of Completion - (X) | Name of Authorized Transporter of | Oil 😧 or Condensate 🗌 | Address (Give address to which app | roved copy of this form is to be sent) |
| Name of Authorized Transporter of Consinghead Gas other Cas Address (Give address to which approach copy of this form is to be sent) If well produces oil or liquids, que bootston of lanks, the produces of the liquids, que bootston of lanks, the produces of the liquids of lanks, and the land of lanks, the land of lanks of lanks, the land of lanks of lanks, the land of lanks, the land of lanks of lanks, the land of lanks, the land of lanks of lanks, the land of lanks, the land of lanks of lanks, the lanks la | International Crud | e Corp. | 2454 Industrial Blvd. | , Abilene, TX 79605 |
| If well produces cill or liquids, unit see. Twp. Figs. Is ass actually connected? When when the production is commingled with that from any other Jesses or pool, give commingling order number: If this production is commingled with that from any other Jesses or pool, give commingling order number: COMPLETION DATA Designate Type of Completion - (X) X Date Spudded Date Compl. Ready to Prod. 7/26/74 10,695 9,006 7/26/74 Elevations (PF, RKB, RT, GR, etc.) None of Producting Formation 8366-8880 TUBING, CASING, AND CEMENTING RECORD Bough "C" 8,866 8,866 TUBING CASING, AND CEMENTING RECORD HOLE SIZE CASING a TUBING SIZE CASING a TUBING SIZE 17-1/2" 13-3/8" 3,260 400 11" 8-5/8" 3,760 400 11" 8-5/8" 3,760 400 11" 8-5/8" 3,760 400 10" TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or access top allowable for this steph or be for full 28 hours) Date Fuest New Cill Run To Torks Date of Test Length of Test Actual Fred. During Test OIL-Bbis. Casing Pressure (Shut-In) Casing Pressure (Shut-In) Casing Pressure (Shut-In) Choke Size ORGINAL SIGNED SI | Name of Authorized Transporter of | Casinghead Gas or Dry Gas | Address (Give address to which app | roved copy of this form is to be sent) |
| If well produces oil or liquids, give location of starks. 1 14 9-5 32-E No II this production is commingled with that from any other Jease or pool, give commingling order number: If this production is commingled with that from any other Jease or pool, give commingling order number: II this production is commingled with that from any other Jease or pool, give commingling order number: II this production is commingled with that from any other Jease or pool, give commingling order number: II this production is commingled with that from any other Jease or pool, give commingling order number: II this production is commingled with that from any other Jease or pool, give commingling order number: II this production is commingled with that from any other Jease or pool, give commingling order number: II this production is commingled with that from any other Jease or pool, give commingling order number: II this production is commingled with that from any other Jease or pool, give commingling order number: II this production is commingled with that from any other Jease or pool, give commingling order number: II this production is commingling order number: II this is producted in the start of pool of complete or pool of the production of the deviation of the start of the form is to be filled in compliance with RULE 110-6. If this is request for allowable for a newly dilled or desponse well, this form is to be filled in compliance with RULE 110-6. If this is request for allowable for a newly dilled or desponse well, this form is to be filled in compliance with RULE 110-6. If this is request for allowable for a newly dilled or desponse well, this form is to be filled in compliance with RULE 110-6. If this is request for allowable for a newly dilled or desponse well, this form is to be filled in compliance with RULE 110-6. | | | | |
| If well produces of lor liquids, any electron of tracks. If this production is commingled with that from any other lease or pool, give comminging order number? COMPLETION DATA Designate Type of Completion – (X) X Total Depth P.S.T.O. 437.74 10.695 9.006 P.S.T.O. Position Depth 9.006 Position Depth 9.006 Role Size Casing And Cementing Record 17-1/2 ¹¹ 13-3/8 ¹¹ 3961 11 ¹¹ 8-5/8 ¹¹ 3-1/8 ¹¹ 3961 400 11 ¹¹ 8-5/8 ¹¹ 3-1/8 ¹¹ 3961 400 11 ¹¹ 8-5/8 ¹¹ 3-1/8 ¹¹ | | Unit Sec. Twp. Rge. | Is gas actually connected? | Vhen |
| If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion — (X) Designate Type of Completion — (X) Designate Type of Completion — (X) A 17/26 Designate Type of Completion — (X) Designate Type of Completion — (X) A 17/26 Designate Type of Completion — (X) Designate Type of Completion — (X) A 17/26 Designate Type of Completion — (X) A 17/26/74 Total Depth — Total Depth — Pick Back Same Rosts. Dill, Res'v A 17/27 Elevations (DF, RKB, RT, GR, etc.) Bough "C" Bough "C" Designate Type of Completion — (X) A 28/28 GL Bough "C" Bough "C" A 3,866 B 315 B 3,816 B 3,8 | | 1 | No. | · |
| Designate Type of Completion — (X) X Designate Type of Completion — (X) X Date Spudded 17/24 Total Depth 7/26/74 Total Depth 7/26/74 Total Depth 9/26/74 Total Depth | | | | |
| Designate Type of Completion — (X) X Date Spudded 4/7/74 Date Spudded 4/7/74 Processes Processed Spudded 4/7/74 Processed Spudded 4/7/74 Processed Spudded 7/26/74 Processed Spudded 7/26/74 Processed Spudded 7/26/74 Processed Spudded Processed Sp | If this production is commingled | with that from any other lease or pool, | give commingling order number: | |
| Designate Type of Completion — (X) X Date Spunded 4/7/74 Deter Compil. Ready to Prod. 4/7/74 10.695 9.006 1/26/74 10.695 9.006 Designation (DF, RKB, RT, GR, etc.) Name of Producing Formation Top OH/Gas Pay 8.866 8.815 Perforations 8866-8880 Depth Casing Shoe 9,073 HOLE SIZE CASING, AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT 17-1/2" 13-3/8" 396! 400 1/1" 8.5-5/8" 3.760 400 11" 8.5-5/8" 3.760 400 OIL WELL ONLY STEEN ONLY SET OF ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable of Test New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas life, etc.) Casing Pressure Chike Size Casing Pressure Chike Size Casing Pressure Chike Size Casing Pressure (Shut-in) Choke Size ORIGINAL SIGNAD 24 1980 Contamination have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size ORIGINAL SIGNAD 24 1982 1982 1982 1982 1982 1982 1982 1982 | V. COMPLETION DATA | | | Plyg Back Same Besty, Diff. Besty. |
| Date Spudded 4/7/74 Fleststines (DP, RKB, RT, GR, etc.) Name of Producing Formation 4328 GL Perforations 8866-8880 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING, SIZE 17-1/2" 13-3/8" 396' 11" 8-5/8" 396' 10" 3-7/8" 396' 10" 3-7/8" 3 | Designate Torse of Comple | | New well workover Deepen | Trey Back Same Hes II am III |
| Date Spunded 4/7/74 7/26/74 10,695 9,006 11/26/74 10,695 9,006 11/26/74 10,695 9,006 11/26/74 12/26/74 10,695 9,006 11/26/74 12/2 | Designate Type of Comple | 1 ^ | | |
| Tubing Depth State | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| 4328 GL Bough "C" 8,866 B880 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 17-1/2" 13-3/8" 396! 400 11" 8-5/8" 3.760 400 7-7/8" 5-1/2" 9,009 400 7-7/8" 5-1/2" 9,009 400 7-7/8" 5-1/2" 9,009 400 7-7/8" 5-1/2" 9,009 400 7-7/8" 5-1/2" 9,009 400 6-1/2" 9,009 400 7-7/8" Coaing Freezeway of total colume of load oil and must be equal to or secred top allow oble for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Length of Test Length of Test Actual Frod. During Test Oil-Bbis. Gas-MCF GAS WELL Actual Frod. Test-MCF/D Length of Test Tubing Pressure (Shut-in) Coaing Pressure (Shut-in) Coaing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED MAY 28 1982 1 Length of the length of the sequent or showledge and belief. Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, it form is to be filed in compliance with RULE 1104. If this form must be secondance with RULE 1104. If this form must be secondance with RULE 1104. If this form must be secondance with RULE 1104. If this form must be secondance with RULE 1104. If this form must be secondance with RULE 1104. If this form must be secondance with RULE 1104. If this form must be secondance with RULE 1104. If this form must be secondance with RULE 1104. If this form must be secondance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well. Accordance with RULE 1104. | 4/7/74 | 7/26/74 | 10,695 | |
| Hole Size Casing & Tubing Size Casing & Tubing Pressure Casing Pressure Choke Size Casing Pressure Casing | | | Top Oll/Gas Pay | Tubing Depth |
| Perforations 8866-8880 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 17-1/2" 13-3/8" 3961 400 11" 9-5/8" 3-760 400 7-7/8" 5-1/2" 9,009 400 TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and rust be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Coaing Pressure Coaing Pressure Choke Size Choke Size OIL CONSERVATION COMMISSION Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure(shut-in) Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or dependent on the well in accordance with RULE 1104. This form is to be filled in compliance with RULE 1104. This form is to be filled our completely for allow tests taken on the well in secondance with RULE 1104. Executive Vice Resident Executive Vice Resident | | | 8 866 | 8 815 |
| TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT 17-1/2" 13-3/8" 396! 400 11" 8-5/8" 3.760 4400 7-7/8" 5-1/2" 9,009 400 7-778" 5-1/2" 9,009 400 7-778" 5-1/2" P9,009 400 7-758" 5-1/2" Producing Method (Flow, pump, gas life, etc.) Date First New Oil Fun To Tanks Date of Test Producing Method (Flow, pump, gas life, etc.) Length of Test Tubing Pressure Casing Pressure Chair Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MACF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULE 1104. If this form is to be filed on complete for a newly drilled or deepness taken on the well in accordance with RULE 1104. Executive Vice Resident. | | Dough C | ¥, 555 | Depth Casing Shoe |
| TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 17-1/2" 13-3/8" 36' 400 11" 8-5/8" 3,760 400 7-7/8" 5-1/2" 9,009 400 TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Casing Pressure Chike Size Chake Size Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Tubing Pressure(shut-in) Coming Pressure(shut-in) Coming Pressure(shut-in) Coming Pressure(shut-in) Coming Pressure(shut-in) Coming Pressure(shut-in) Coming Pressure(shut-in) OIL CONSERVATION COMMISSION APPROVED MAY 28 1982 18 PROVED MAY 28 1982 19 ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPR This form is to be filed in compliance with RULE 1104. If his is a request for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests steen on the well in accordance with RULE 1104. FERCULTIVE Vice Resisting to | | | | 9,073 |
| HOLE SIZE 17-1/2" 13-3/8" 3361 400 11" 9-5/8" 7-7/8" 5-1/2" 9,009 400 7-7/8" 7-7/8" 7-7/8" 5-1/2" 9,009 400 10. WELL Date First New Oil Run To Tanks Date of Test Length of Test Actual Prod. During Test Oil-Bbis. Casing Pressure Casing Pressure Choke Size Choke Size Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Title Oil Conservation ORIGINAL SICKID AV JERRY SEXTON Title Oils Run To Tubic This form is to be filled in compliance with RULE 1104. Executive Vice Bresident Attacks on the well in accordance with RULE 1104. Attacks on the well in accordance with RULE 11104. Attacks on the well in accordance with RULE 11104. Attacks on the well in accordance with RULE 11104. Attacks of this form must be filed out completely for allowed tests taken on the well in accordance with RULE 11104. Attacks of this form must be filed out completely for allowed tests taken on the well in accordance with RULE 11104. Attacks of this form must be filed out completely for allowed tests taken on the well in accordance with RULE 11104. Attacks of this form must be filed out completely for allowed tests taken on the well in accordance with RULE 11104. Attacks of this form must be filed out completely for allowed tests taken on the well in accordance with RULE 11104. Attacks on the well in accordance with RULE 11104. Attacks on the well in accordance with RULE 11104. Attacks on the well in accordance with RULE 11104. Attacks on the well in accordance with RULE 11104. Attacks on the well in accordance with RULE 11104. Attacks on the well in accordance with RULE 11104. Attacks on the well in accordance with RULE 11104. Attacks on the well in accordance with RULE 11104. Attacks of this form must be filed out complexely for allowed tests taken on the well in accordance with RULE 11104. Attacks of this form must be filed out complexely for allowed tests taken on the well accordance with RU | 0000-0000 | TURING CASING AND | CEMENTING PECORD | |
| 17-1/2" 13-3/8" 3961 400 11" 2-5/8" 3,760 400 11" 7-7/8" 5-1/2" 9,009 400 7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Date of Test Date of Test Date of Test Date of Test Date of Test Date First New Oil Run To Tanks Date of Test Date of Test Date First New Oil Run To Tanks Date of Test Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date of Test Date First New Oil Run To Tanks Date of Test | | | | SACKS CEMENT |
| 17-17. 11 | | | | |
| 7-7/8" 7-7/8" 5-1/2" 9,009 400 7-7-78" 7-7/8" 5-1/2" 9,009 400 7-7-78" 7-7/8" 5-1/2" 9,009 400 7-7-78" 7-7/8" 7-7/8" 7-7/8" 7-7/8" 7-7/8" 9,009 400 7-7-78" 9,009 400 7-7-78" 9,009 400 7-7-78" 9,009 400 7-7-78" 9,009 400 7-7-78" 9,009 400 7-7-78" 9,009 400 7-7-78" 9,009 400 7-7-78" 9,009 400 7-7-78" 9,009 400 7-7-78" 9,009 400 7-7-78" 9,009 400 7-7-78" 9,009 400 7-7-78" 7-7-78" 9,009 400 7-7-78" 9,009 400 7-7-78" 7-7-78" 9,009 7-7-78" 9,009 7-7-78" 7-7-78" 9,009 7-7-78" 7-7-78" 9,009 7-7-78" 7-7-78" 9,009 7-7-78" 7-7-78" 9,009 7-7-78" 7-7-78" 9,009 7-7-78" 7-7-78" 7-7-78" 9,009 7-7-78" 7-7-78" 9,009 7-7-78" 7-78" | 17-1/2" | 13-3/8" | | |
| 7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in secondance with RULE 1114. Attachment the form must be after recovery of total volume of to | 11" | 8-5/8" | | |
| able for this depth or be for full 24 hours) Oil. WELL Date First New Oil Run To Tanks Length of Test Length of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Size Choke Size Casing Pressure Casing Pressure Casing Pressure Choke Size Gas-MCF Testing Method (pitot, back pr.) Tubing Pressure(shut-in) Casing Pressure(shut-in) Casing Pressure(shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED MAY 28 1982 I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Tisting Method (pitot, back pr.) OIL CONSERVATION COMMISSION APPROVED ORIGINAL SIGNED BY JERRY SEXTON TITLE OISTRICT I SUPR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1104. Executive Vice Resident | 7-7/8" | 5-1/2" | 9,009 | 400 |
| able for this depth or be for full 24 hours) Oil. WELL Date First New Oil Run To Tanks Length of Test Length of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Size Choke Size Casing Pressure Casing Pressure Casing Pressure Choke Size Gas-MCF Testing Method (pitot, back pr.) Tubing Pressure(shut-in) Casing Pressure(shut-in) Casing Pressure(shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED MAY 28 1982 I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Tisting Method (pitot, back pr.) OIL CONSERVATION COMMISSION APPROVED ORIGINAL SIGNED BY JERRY SEXTON TITLE OISTRICT I SUPR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1104. Executive Vice Resident | | | <u>i </u> | |
| able for this depth or be for full 24 hours) Oil. WELL Date First New Oil Run To Tanks Length of Test Length of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Size Choke Size Casing Pressure Casing Pressure Casing Pressure Choke Size Gas-MCF Testing Method (pitot, back pr.) Tubing Pressure(shut-in) Casing Pressure(shut-in) Casing Pressure(shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED MAY 28 1982 I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Tisting Method (pitot, back pr.) OIL CONSERVATION COMMISSION APPROVED ORIGINAL SIGNED BY JERRY SEXTON TITLE OISTRICT I SUPR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1104. Executive Vice Resident | V TEST DATA AND DECITET | FOR ALLOWABLE (Test must be a | fter recovery of total volume of load o | il and must be equal to or exceed top allow |
| Date of Test Date of Test | | able for this de | epth or be for full 24 hours) | |
| Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oti-Bbis. Water-Bbis. Gas-MCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED MAY 28 1982 I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111. Executive Vice President | Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas | lift, etc.) |
| Length of Test Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test District Testing Method (pirot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED MAY 28 1982 JERRY SEXTON TITLE OISTRICT T SUPR This form sto be filled in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 11104. Attack taken on the well in accordance with RULE 11104. Attack taken on the well in accordance with RULE 11104. Attack taken on the well in accordance with RULE 11104. Attack taken on the well in accordance with RULE 11104. Attack taken on the well in accordance with RULE 11104. Attack taken on the well in accordance with RULE 11104. Attack taken on the well in accordance with RULE 11104. Attack taken on the well in accordance with RULE 11104. Attack taken on the well in accordance with RULE 11104. Attack taken on the well in accordance with RULE 11104. Attack taken on the well in accordance with RULE 11104. Attack taken on the well in accordance with RULE 11104. Attack taken on the well in accordance with RULE 11104. Attack taken on the well in accordance with RULE 11104. Attack taken on the well in accordance with RULE 11104. Attack taken on the well in accordance with RULE 11104. Attack taken on the well in accordance with RULE 11104. Attack taken on the well in accordance with RULE 11104. | | | | |
| Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Cosing Pressure (Shut-in) Choke Size Cosing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED MAY 28 1982 JERRY SEXTON TITLE OISTRICT I SUPR This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 11104. Attacking the product of the services of this form must be filled out completely for allowable for allowable for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation of the services of this form must be filled out completely for allowable for a line with rule 1104. Attacking the product of the deviation of the deviation of the filled out completely for allowable for a line with rule 1104. Attacking the product of the product of the deviation of the deviation of the filled out completely for allowable for a line with rule 1104. | Langth of Test | Tubing Pressure | Casing Pressure | Choke Size |
| GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Cosing Pressure (shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED MAY 28 1982 APPROVED ORIGINAL SIGNED BY DISTRICT I SUPR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111. | Faudin or 1 agr | • | | |
| GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Cosing Pressure (shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED MAY 28 1982 APPROVED ORIGINAL SIGNED BY DISTRICT I SUPR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111. | | OIL Phile | Water - Bbls. | Gas-MCF |
| Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Cosing Pressure (Shut-in) Choke Size | Actual Prod. During Test | OII - BBIE. | | |
| Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Cosing Pressure (Shut-in) Choke Size | | | | |
| Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Cosing Pressure (Shut-in) Choke Size | | | | |
| Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED MAY 28 1982 I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. TITLE OISTRICT I SUPR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111. | | | | To |
| I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED MAY 28 1982 19 | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED MAY 28 1982 19 | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPR This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPR This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPR This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | | INCE | OIL CONSERV | ATION COMMISSION |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Service Service | I. CERTIFICATE OF COMPLIA | INCE | 11 | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Service Service | | | APPROVED MAY 23 |) <u>1987 </u> |
| TITLE DISTRICT I SUPR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation that the tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable for a newly drilled out completely for allowable form must be filled out completely for allowable form must be filled out completely for allowable for a newly drilled out completely for allowable form must be filled out completely for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation for the deviation fo | I hereby certify that the rules ar | nd regulations of the Oil Conservation | | |
| JERRY SEXTON TITLE DISTRICT I SUPR. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable for allowable for a newly drilled out completely for allowable form must be filled out completely for allowable for a newly drilled out completely for allowable form must be filled out completely for allowable for a newly drilled or deepene well, this form must be filled out completely for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | Commission have been complete | a with and that the information given the best of my knowledge and belief. | | |
| TITLE DISTRICT I SUPR. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | Who are the side complete to | | 45 | ON |
| This form is to be filed in compliance with RULE 110a. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation well, this form must be accordance with RULE 111. All sections of this form must be filled out completely for allowable for a newly drilled out completely for allowable form must be filled out completely for allowable form must be filled out completely for allowable for a newly drilled out completely for allowable for a newly drilled or deepene well, this form must be filled out completely for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation of the deviation of the filled out completely for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation of the deviation of the deviation of the filled out completely for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation of the | _ | ~ <i>((((((((((</i> | (1 = | |
| If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | | 2(II) | II OB'RICI I SUPR | |
| well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Executive Vice President | | A A M | as it is a sequent for allowable for a newly drilled or deepene- | |
| tests taken on the well in accordance with RULE 111. Executive Vice Resident | //// urray | & Jermen + | If the form must be accom- | naniad by a tabulation of the deviation |
| Executive Vice Resident At accions of this form must be filled out completely for allow | | agnature y | tests taken on the well in acc | cordance with RULE 111. |
| (Title) able on new and recompleted wells. | | | Att sections of this form t | nust be filled out completely for allow- |
| | | | able on new and recompleted | weils. |

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

MAY 27 1982

O.C.O. HOBBS OFFICE