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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-1041

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Kellahin 14 State	
2. Name of Operator Stallworth Oil & Gas		9. Well No. 1	
3. Address of Operator 407 W. Missouri Avenue, Midland, Texas 79701		10. Field and Pool, or Wildcat <i>Bough</i> S. Flying M (Bough)	
4. Location of Well UNIT LETTER I LOCATED 810 FEET FROM THE East LINE AND 1980 FEET FROM West LINE OF SEC. 14 TWP. 9-S RGE. 32-E NMPM		12. County Lea	
15. Date Spudded 4-7-74	16. Date T.D. Reached 5-28-74	17. Date Compl. (Ready to Prod.) 6-24-74	18. Elevations (DF, RKB, RT, GR, etc.) 4328 GL
20. Total Depth 10,695	21. Plug Back T.D. 9006	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools 0-10,695 Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 8866-8880 Bough "C"			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Acoustic Velocity, Guard, Forxo			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	54.5	396	17-1/2"
8-5/8"	24 & 32	3760	11
5-1/2"	17	9009	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
400 SX		None	
400		None	
400		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2" EUE	8884	8815	
31. Perforation Record (Interval, size and number) 8866-8880 2 shots/ft.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
8866-8880		2500 gals. 20% HCL	
8866-8880		6000 gals. 20% HCL	
33. PRODUCTION			
Date First Production 6-24-74	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 6-24-74	Hours Tested 24	Choke Size --	Prod'n. For Test Period 120
Oil - Bbl. 120	Gas - MCF 140	Water - Bbl. 120	Gas - Oil Ratio 1167
Flow Tubing Press. 0	Casing Pressure 40	Calculated 24-Hour Rate 120	Oil - Bbl. 120
Gas - MCF 140		Water - Bbl. 120	Oil Gravity - API (Corr.) 45
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used and vented			Test Witnessed By R. V. Morris
35. List of Attachments Acoustic Velocity, Guard and Forxo logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>Murray E. Helmers</i>		TITLE Production Manager	DATE 9-11-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anny **1637**
T. Salt
B. Salt
T. Yates **2258**
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres **3590**
T. Glorieta
T. Paddock
T. Blinbry
T. Tubb
T. Drinkard
T. Abo **7194**
T. Wolfcamp
T. Penn.
T. Cisco (Bough C) **8860**

T. Canyon **9232**
T. Strawn **9750**
T. Atoka **10,060**
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. Delaware Sand
T. Bone Springs
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn. "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Qtzte
T. Granite
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	396	396	Sand & shale				
396	1225	729	Red Beds & lime				
1225	2210	985	Lime & shale				
2210	3809	1599	Anhydrite				
3809	7341	3532	Lime				
7341	7886	545	Shale				
7886	10695	2809	Lime & shale				