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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. LG-1041
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Stallworth Oil & Gas		8. Farm or Lease Name Kellahin 14 State
3. Address of Operator 407 West Missouri Avenue, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER I 810 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 14 TOWNSHIP 9-S RANGE 32-E NMPM.		10. Field and Pool, or Wildcat S. Flying M (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4328 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1709.

4-7-74: Spudded at 7:00 P.M.

4-8-74: Ran 13 jts. 13-3/8" casing set at 396', cemented w/400 sx Class "H". 2% CaCl, plugged down at 10:45 A.M. 4/8/74, circulated 50 sx. Cut off, nipples up and tested to 800# for 30 minutes, okay.

4-15-74: TD 3809', ran 86 jts. 36# & 24# 8-5/8" casing set at 3760' w/400 sx Class "H", plugged down at 1:00 P.M. 4/14/74, top of cement by temperature survey 2650'.

5-31-74 Drilled to TD of 10,695, set 30 sx at 10,695-10,585; 30 sx at 9250-9150 as per instructions from Mr. Joe Ramey at 10:30 A.M. 5/31/74.

6-1-74 Ran 283 Joints 5-1/2", 17#, K-55, LT&C casing set at 9009' w/400 sx 50-50 Pozmix, 8#/sack salt, 3/4 of 1% CFR-2, plugged down at 3:00 P.M. PBTD 9006'.

6-2-74 WOC. Released rig.

6-10-74 Preparing to perforate Bough "C", 8866-8880.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Murray E. Helmers TITLE Production Manager DATE 6-11-74

APPROVED BY John Ramey TITLE Geologist DATE JUN 13 1974

CONDITIONS OF APPROVAL, IF ANY: