

AMENDED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR SPENCE ENERGY COMPANY

3. ADDRESS OF OPERATOR 381 Two Energy Square

4849 Greenville Ave.

Dallas, Texas 75206

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980'FSL, 1980'FEL, Sec.25-9S-32E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. - DATE ISSUED 12-27-84

15. DATE SPUDDED 3-29-85 16. DATE T.D. REACHED 7-4-85 17. DATE COMPL. (Ready to prod.) 7-17-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4303' GR 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 11,670' 21. PLUG, BACK T.D., MD & TVD 11,480' 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY ROTARY TOOLS 10-11,670' CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,532' - 10,782' Atoka

*Formation amended at request of NMOCD

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog, Gamma Ray-Neutron, Cement Bond 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	400'	17-1/2"	400 sx Class C	None
8-5/8"	28# H-40	3665'	11"	900 sx Poz+200 sx Class C	None
5-1/2"	17#	11,650"	7-7/8"	250 sx (Stage 1)	None
		DV Tool @ 4840'		225 sx (Stage 2)	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-7/8"	10,482'	10,482'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

10,776'-10,782' (2 Holes/Ft.)
10,532'-10,538' (2 Holes/Ft.)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,776'-10,782'	250 Gal. 7.5% HCL

33. PRODUCTION

DATE FIRST PRODUCTION 7-17-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut In

DATE OF TEST 7-22-85 HOURS TESTED 4 CHOKE SIZE 9/64-14/64 PROD'N. FOR TEST PERIOD 3 Bbl Cond. OIL—BBL. 155.9 GAS—MCF. 0 WATER—BBL. 51.972

FLOW. TUBING PRESS. 1980 psig CASING PRESSURE PKR. CALCULATED 24-HOUR RATE 18 Bbl Cond. OIL—BBL. 9,013 MCF GAS—MCF. 0 WATER—BBL. 59.9 @ 60°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut In TEST WITNESSED BY Duke Services, Inc.

35. LIST OF ATTACHMENTS

Well logs have been filed under separate cover by operator

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED JERRY W. LONG TITLE Agent DATE 8/26/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	0	400	Caliche and sand	Yates	2,266	
	400	3,595	Sand, red beds, anhydrite	San Andres	3,595	
	3,595	4,200	Anhydrite, salt and lime	Glorieta	4,905	
	4,200	4,900	Dolomite, lime	Clearfork	5,610	
	4,900	6,363	Sand, lime and shale	Tubb	6,363	
	6,363	7,230	Sand and lime	Abo	7,230	
	7,230	10,900	Sand, shale, lime	Wolfcamp	8,283	
	10,900	11,508	Lime	3 Brothers	8,710	
	11,508	11,640	Shale	Bough	8,950	
	11,640	11,670	Dolomite	Atoka	10,415	
				U. Morrow	10,523	
				L. Morrow	10,776	
				Mississippian	10,900	
				Woodford	11,508	
				Devonian	11,640	

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