

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

88240 NM 55001

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR SPENCE ENERGY COMPANY
381 Two Energy Square
3. ADDRESS OF OPERATOR 4849 Greenville Ave.
Dallas, Texas 75206

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980'FSL, 1980'FEL, Sec.25-9S-32E

14. PERMIT NO. - 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4303.2' GL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal "25"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec.25-9S-32E

12. COUNTY OR PARISH Lea 13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Spud and Casing Report ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

3-29-85: Spudded well @ 6:30 PM

3-30-85: Ran jts (400') of 13-3/8", 48# H-40 ST&C surface casing
cemented with 400 sx Class C, circulated to surface.

4-05-85: Ran 91 jts of 8-5/8", H-40 ST&C intermediate casing,
cemented at 3665' with 900 sx 50/50 Poz + 200 sx Class C.
Did not circulate. Ran temperature survey - Top of cement
at 1080'. Perforated at 1041' and squeezed 250 sx of 50/50
Poz. Circulated 65 sx.

6-07-85: Ran 284 jts of 5-1/2", 17# & 20# casing to 11,650'.
Cemented 1st stage w/250 sx of 50/50 Poz.

6-08-85: Cemented 2nd stage w/225 sx Class H cement, thru DV tool at 4840'.

6-25-85: Perfed 11,610' & 10,570'-squeezed perms to assure bonding.
Each perf tested OK to 4000#.

7-04-85: Drilled to 11,670'. Found Devonian dry.

7-09-85: Set CIBP at 11,500' and dumped 20' of cement on top. Prep
to perforate and test Morrow section.

18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY W. LONG

TITLE Agent

DATE August 20, 1985

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

AUG 23 1985

*See Instructions on Reverse Side

CARISBAD, NEW MEXICO