

COUNTY	LEA	FIELD	Caprock E	STATE	NM
OPR	TEXAS AMERICAN OIL			API	30-025-29106
NO	1	LEASE	Caprock State	MAP	
	Sec 23, T12S, R32E			CO-ORD	
	1650 FNL, 990 FWL of Sec				8-3-17 NM
	9 mi S/Caprock			SPD	2-11-85
				CMP	6-14-85
CSC	WELL CLASS: INIT D FIN DO LSE CODE				
	FORMATION		DATUM		
	TD 11,276 (DVNN)		PBD		10,770

IP (Pennsylvanian) Perfs 10,375-10,384 F 169 BOPD. Pot based on 24 hr test. GOR 3740; gty 49

CONTR	Hondo Drlg #4	OPRS ELEV	4341 GR	SUBS	14
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F.R. 1-21-85
PD 11,400 RT (Pennsylvanian)
8-17-85 AMEND ZONE: Formerly (Atoka-Devonian)
2-12-85 Drlg 400
2-20-85 Drlg 4655
2-25-85 Drlg 7760
3-5-85 Drlg 9588
3-12-85 Drlg 10,378
3-18-85 Drlg 10,994
3-28-85 TD 11,276; WOCT
DST (Atoka) 10,306-10,385, Op 1 hr 5 mins, rec
30 FT MUD (Sample Chamber rec 100 CC MUD),
5 min IFP 82-94, 1 hr ISIP 207, 1 hr FFP
94, 2 hr FSIP 145, HP 5451-5426
BHT 160 deg

8-3-17 NM

LEA
TEXAS AMERICAN OIL

Caprock E
1 Caprock State
Sec 23, T12S, R32E

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NM

3-28-85 Continued
DST (STRD)(Atoka) 10,255-10,385, Op 42 mins,
rec 153 FT MUD, 12 min IFP 307, 1 hr ISIP 834,
30 min FFP 320, 1 hr FSIP 320, HP 5463-5463
BHT 170 deg
No Cores
4-11-85 TD 11,276; PBD 10,770; Swbg
Perf (Mississippian) 10,796-10,814 w/19 shots
Acid (10,796-10,814) 2375 gals
Frac (10,796-10,814) 18,500 gals + 70,000# CO2
4-16-85 TD 11,276; PBD 10,770; Tstg
4-24-85 TD 11,276; PBD 10,770; SI

8-3-17 NM

8-12-85 TD 11,276; PBD 10,770; Complete
CIBP @ 10,770
Perf (Atoka) 10,375-10,384 w/40 shots
Natural
LOG TOPS: Yates 2300, Grayburg 3100, San
Andres 3650, Glorieta 5000, Wolfcamp
8332, Pennsylvanian 9060, Strawn 9776,
Atoka 9976, Mississippian 10,532, Devonian
11,254
LOGS RUN: DLL, GRL, CDL, CNL
8-17-85 COMPLETION ISSUED

8-3-17 NM
IC 30-025-70029-85