

DEVON ENERGY CORPORATION
Interoffice Correspondence

Tuesday, July 21, 1998

TO: Rick Clark

FROM: W.M. Frank

RE: P&A Procedure
Caprock State #1
1650' FNL & 990' FWL
Section 23-T12S-R34E
Lea County, New Mexico

Well Data: Elevation 4341' GL 4354' RKB

TD 11,276' PBTD 10,686'

Casing: 13 3/8" 68# S-80 @ 400' Cmt'd w/400 sxs "C"
8 5/8" 24# @ 3650' Cement Circulated
5 1/2" 20&17# @ 11,223' Cmt w/850 sx TOC @ 6710'

Procedure

1. MIRU DDP. POOH w/insert pump laying down rod string. Make sure that API rod-handling guidelines are followed when laying down rods. ND pumping TEE, NU BOPE.
2. Release TAC and POOH standing back tubing string.
3. TIH w/saw-toothed collar on tubing string to 10,374'. Mix and spot a balanced 30 sx "H" cement plug. Slowly POOH w/10 stands tubing. Finish POOH standing back tubing. Wait 4 hours on cement.
4. TIH w/saw-toothed collar and tag plug at ±10,130'. If plug is tagged below 10,274' then repeat step 4 at new depth. When plug is tagged at or above 10,274' then circulate hole with plug mud and test casing to 500 psig. POOH laying down tubing to 9,776'.
5. Mix and spot a balanced 30 sx "H" cement plug. Slowly POOH w/10 stands tubing. POOH laying down tubing to 9,060'.
6. Mix and spot a balanced 30 sx "H" cement plug. Slowly POOH w/10 stands tubing. POOH laying down tubing to 8,332'.
7. Mix and spot a balanced 30 sx "H" cement plug. Slowly POOH w/10 stands tubing. POOH laying down tubing to 7,450'.