DEVON ENERGY CORPORATION
WELLBORE SCHEMATIC

WELL NAME: Caprock State #1	FIELD: East Caprock (Penn)	
LOCATION: Section 23, T12S, R32E	COUNTY: Lea	STATE: NM
ELEVATION: GL=4341' - KB=4354'	SPUD DATE:2/11/85	COMP DATE: 6/13/85
API#: 30-025-29106 PREPARED BY: W. M. Frank		DATE: 2/4/98

TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 400'	13 3/8"	68	S-80	ST&C	17 1/2
CASING:	0' - 3650'	8 5/8"	24	K-55	ST&C	11
CASING:	0' - 11223'	5 1/2"	20/17	N-80	LT&C	7 7/8
Casing Patch	7246 - 7437'	4"	12.93	Hydril	Flush Joint	
TUBING:		2 3/8"	4.7	N-80	8rd	
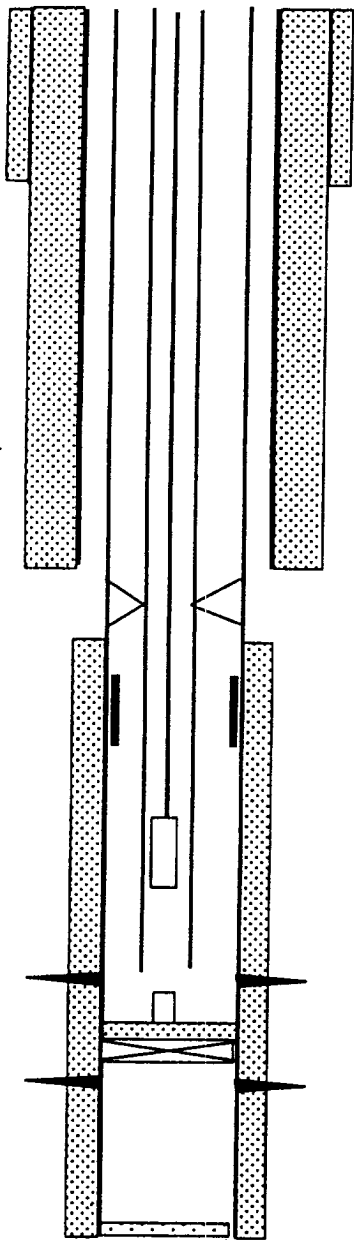
■ CURRENT   ☐ PROPOSED

13.375" Casing Cmt'd w/400 sxs "C"

Tubing Detail:
  1-8' pup joint 2 7/8" x 2 3/8"
  230 jts 2 3/8", N-80 tubing
  TAC @ 7131'
  107 jts 2 3/8", N-80 tubing
  Mechanical SN @ 10357'
  3' 2 3/8" Perf sub
  2 3/8" Mud Jt. W/bull plug

Rod Detail:
  Polished Rod
  6', 6', 6', & 2' - 7/8" steel pony rods
  126 - 1" FG rods
  222 - 7/8" steel rods
  21 K shear tool w/XO's
  2" x 1 1/4" x 30' pump

8 5/8" CASING, CMT'D W//1400 SXS. CMT TO SURFACE.

Collapsed casing @ 7334' - 10/15/87
Baker Dual Packer Casing patch w/minimum ID of 3.215"
Top of patch @ 7,246', bottom @ 7,437'

TOC @ 6710' f/Temp. Survey
Ratty cement throughout - check CBL before doing any work.

Atoka Perfs: 10375 - 384' (4 spf via TCP).

CIBP @ 10770' and capped w/2 sxs cmt. Junk packer pushed to 10686'.
Miss. Perfs: 10796 - 814' (1 spf). Frac'd, unknown sand concentration.

5 1/2" SHOE @ 11223', CMT'D W/850 SXS.
TD @ 11276'

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