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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-3499-2

2. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
3. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
4. Name of Operator Texas American Oil Corporation
6. Address of Operator 300 W. Wall - Suite 400 Midland, Texas 79701
1. Location of Well TIT LETTER <u>E</u> LOCATED <u>1650'</u> FEET FROM THE <u>North</u> LINE AND <u>990'</u> FEET FROM

7. Unit Agreement Name
8. Farm or Lease Name Caprock State
9. Well No. 1
10. Field and Pool, or Wildcat East Caprock
11. County Lea

5. Date Spudded 2-11-85	16. Date T.D. Reached 3-21-85	17. Date Compl. (Ready to Prod.) 6-13-85	18. Elevations (DF, RKB, RT, GR, etc.) 4340.5' GR.	19. Elev. Casinghead
20. Total Depth 11,276'	21. Plug Back T.D. 10,770'	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools 0-11,276'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,375'-10,384'				25. Was Directional Survey Made
26. Type Electric and Other Logs Run DLL/GR & CDL/CN/GR				27. Was Well Cored No

3. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68#	400'	17 1/2"	400 sx. Cl. "C" w/ 2% CaCl ₂	Surface
8 5/8"	32# & 24#	3650'	11"	1400 sx. Cl. "C"	Surface
5 1/2"	20# & 17#	11,223'	7 7/8"	850 sx. Cl. "H"	

28. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,293'	10,298'

29. Perforation Record (Interval, size and number) 10,796' - 10,814' w/1 JSPF (19 holes) Miss. 10,375' - 10,384' w/4 JSPF (40 holes) Atoka	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10,796'-10,814' AMOUNT AND KIND MATERIAL USED Spot 100 gals. 15% NeFe e/addit Pumped 2375 gal. acid & 27 RCN ball sealers. Fraced w/7500 gals 20% gelled acid, 11,000 gals. waterfrac 40 & 35 Tons CO ₂ in 3 stages CIP @ 10,770 w/2 sx.
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31. PRODUCTION							
Date First Production 6-14-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 6-17-85	Hours Tested 24 hrs.	Choke Size 20/64"	Prod'n. For Test Period →	Oil - Bbl. 169	Gas - MCF 632	Water - Bbl. Trace	Gas - Oil Ratio 3,740/1
Flow Tubing Press. 560#	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 169	Gas - MCF 632	Water - Bbl. Trace	Oil Gravity - API (Corr.) 49°	

33. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Bill Wadkins
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34. List of Attachments DST & Logs Deviation Survey	
35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	

SIGNED <u>Bill Wadkins</u>	TITLE <u>Monahans Dist. Mgr.</u>	DATE <u>June 18, 1985</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	9776'	T. Kirtland-Fruitland		T. Penn. "C"	
R. Salt		T. Atoka	9976'	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2300'	T. Miss	10532'	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian	11254'	T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3100'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3650'	T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. Glorieta	5000'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8332'	T.		T. Chinle		T.	
T. Penn.	9060'	T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from	10,375'	to	10,384'	No. 4, from		to	
No. 2, from		to		No. 5, from		to	
No. 3, from		to		No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	None noted	to		feet.	
No. 2, from		to		feet.	
No. 3, from		to		feet.	
No. 4, from		to		feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1500'	1500'	red beds & anhydrite	10530'	11150'	620'	lime
1500'	1520'	20'	anhydrite	11150'	11200'	50'	shale & lime
1520'	2300'	800'	salt	11200'	11254'	54'	shale
2400'	3100'	100'	salt w/anhydrite stringers	11254'	TD	22'	dolomite
3100'	3650'	550'	shale, lime & salt				
3650'	5000'	1350'	dolomite w/lime strgs.				
5000'	5600'	600'	anhydrite & dolomite w/ sand & shale strgs.				
5600'	6400'	800'	dolomite & lime w/ anyd. stiingers				
6400'	6650'	250'	sand,shale & lime				
6650'	7200'	550'	shale & dolomite				
7200'	8300'	1100'	shale, anhydrite & lime				
8300'	9000'	700'	lime & dolomite w/ shale stringers				
9000'	9750'	750'	lime & shale				
9750'	9950'	200'	limestone				
9950'	10530'	580'	shale & sd w/limestone strgs				

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JUN 19 1985
C.O.D.
HOBBS STAGE