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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Texas American Oil Corporation	
Address 300 West Wall - Suite 400 Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Caprock State	Well No. 1	Pool Name, Including Formation East Caprock - Atoka	Kind of Lease State, Federal or Fee State	Lease No. 3499-2
Location Unit Letter E ; 1650' Feet From The North Line and 990' Feet From The West				
Line of Section 23 Township 12S Range 32E , NMFM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 8700 Tesoro Dr. - San Antonio, Texas 78286					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1150 - Midland, Texas 79702					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 23	Twp. 12S	Rge. 32E	Is gas actually connected? Yes	When 6-13-85

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
				X					
Date Spudded 2-11-85	Date Compl. Ready to Prod. 6-14-85		Total Depth 11,276'		P.B.T.D. 10,770'				
Elevations (DF, RKB, RT, GR, etc.) 4340.5'	Name of Producing Formation Atoka		Top Oil/Gas Pay 9976'		Tubing Depth 10,293'				
Perforations 10,375' - 10,384'					Depth Casing Shoe 11,223				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"		13 3/8"		400'		400 sx.			
11"		8 5/8"		3,650'		1400 sx.			
7 7/8"		5 1/2"		11,223'		850 sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-14-85	Date of Test 6-17-85	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 560#	Casing Pressure	Choke Size 20/64"
Actual Prod. During Test	Oil-Bbls. 169	Water-Bbls. Trace	Gas-MCF 632

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.D. Henson R.D. Henson
(Signature)
Monahans District Manager
(Title)
June 18, 1985
(Date)

OIL CONSERVATION COMMISSION	
APPROVED <u>JUL - 2 1985</u> , 19	
BY <u>ORIGINAL SIGNED BY JERRY BEATON</u>	
TITLE <u>DISTRICT SUPERVISOR</u>	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply	

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JUN 19 1985
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