Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III	-		, 0			
000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALLOWABLE AND AUTH	IORIZATION			
•	TO TRA	NSPORT OIL AND NATURA	AL GAS			
Operator			Well API No.			
M & G Oil,	Inc.					
Address						
P.O. Box 9	954 Crossro	oads, New Mexico 88114				
Reason(s) for Filing (Check proper box)		Other (Pleas	se explain)			
New Well	Change in	Transporter of:				
Recompletion	Oil 🗌	Dry Gas Change	in operator effective	e 6–23–89		
Change in Operator	Casinghead Gas	Condensate				
change of operator give name Morris R. Antweil P.O. Box 2010 Hobbs, New Mexico 88241						
I. DESCRIPTION OF WELL AND LEASE						
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.		
Battles	1	Vađa Penn	States Reduced xore Fee			
ocation						
Unit Letter H	:1980	Feet From TheNorthLine and	510 Feet From The	East Line		
Section 7 Townsh	nio 9-S	Range 36-E NMPM	Lea	County		

orter of Oil or Condensate			Address (Give address to which approved copy of this form is to be sent)						
head Gas		or Dry	Gas	Address (Giv	e address to wi	hich approve	d copy of this	form is to be s	ent)
Unit	Sec.	Twp.	Rge.	Is gas actuall	y connected?	When	n ?		
rom any o	ther lease o	r pool, gi	ve comming	ling order num	ber:				
· (X)	Oil We	11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Compl. Ready to Prod.			Total Depth		P.B.T.D.				
Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth				
Perforations							Depth Casing Shoe		
	TUBING	, CASI	NG AND	CEMENTI	NG RECOR	D			
HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT					
	Unit Or any of the control of the c	thead Gas Unit Sec. Tom any other lease of Oil We (X) Date Compl. Ready Name of Producing I	Date Compl. Ready to Prod. TUBING, CASI	Date Compl. Ready to Prod. TUBING, CASING AND	head Gas or Dry Gas Address (Given Dry Gas Address) Unit Sec. Twp. Rge. Is gas actually from any other lease or pool, give commingling order number of Coll Well Gas Well New Well (X) Date Compl. Ready to Prod. Total Depth Name of Producing Formation Top Oil/Gas TUBING, CASING AND CEMENTI	thead Gas	head Gas	head Gas or Dry Gas Address (Give address to which approved copy of this) Unit Sec. Twp. Rge. Is gas actually connected? When? Tom any other lease or pool, give commingling order number: Oil Well Gas Well New Well Workover Deepen Plug Back (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casin	Address (Give address to which approved copy of this form is to be s Unit

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed ton allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	

GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.)

VI.	OPERATOR	CERTIFICATE	OF COM	PLIANCE		
I hereby certify that the rules and regulations of the Oil Conservation						

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature W.M. Groesbeck President Title 505/675-2478 8-1-89 Date Telephone No.

OIL CONSERVATION DIVISION

AUG M 4 1000 Date Approved _

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title __

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.