

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Morris R. Antweil		Battles
3. Address of Operator		9. Well No.
P. O. Box 2010, Hobbs, NM 88241		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>510</u> FEET FROM		Vada Penn
THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>9S</u> RANGE <u>36E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4095.9 GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 3200'. Ran 77 jts 8 5/8" 24 & 32# J-55 casing and cemented at 3200' with 750 sx Halliburton Light cement containing 18% salt, 1/4 #/sk flocele and 2% CaCl₂ and 300 sx Class "C" cement containing 2% CaCl₂. Plug down 11:30 am 11/4/85. Did not circulate. Temperature survey after 6 hours shows TOC 150'. Approximate mixing temperature 70°F, minimum temperature in zone of interest 89°F. Cement slurry mixed 1836 Cu ft. Compressive strength for class "C" with 2% CaCl₂ at 80°F is 795 psi at 12 hours by Halliburton lab test. WOC - 15 1/2 hours. Tested casing to 1500 psi - 30 mins - OK. Drilled out with 7 7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 11/5/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 7 - 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
NOV 7 - 1985
O.C.D.
HOBBS OFFICE