

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-76

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO SPLIT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Morris R. Antweil		Battles	
3. Address of Operator		9. Well No.	
P. O. Box 2010, Hobbs, NM 88241		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>510</u> FEET FROM		Vada Penn	
THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>9S</u> RANGE <u>36E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4095.9 G R		Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 4:30pm 10/31/85. Drilled 17 1/2" hole to 415'. Ran 11 jts 13 3/8" 72# J-55 and cemented w/400 sx class "C" cement containing 2% CaCl<sub>2</sub>. Plug down 2:30 am 11/1/85. Circulated 21 sx. Approximate mixing temperature 60°F, minimum temperature in zone of interest is 60°F, compressive strength at 12 hours and 60°F is 535 psi by Halliburton lab test for class "C" with 2% CaCl<sub>2</sub>, volume cement slurry is 528 cubic feet. After 12 3/4 hours WOC, tested casing to 1000 psi - 30 mins - OK. Drilled out with 11" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE 11/4/85

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 6 - 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 5 - 1985

O.C.D.  
HOBBS OFFICE