

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 60414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clemmons Sunburst Federal
809-2-4011

10. FIELD AND POOL, OR WILDCAT

Flying "M" South

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 13-T9S-R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Manzano Oil Corporation 505/623-1996

3. ADDRESS OF OPERATOR

P.O. Box 571, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FSL & 1980' FWL, Section 13, T9S, R32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4353.9 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Ran 5-1/2" csg & cemented

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

4/6/85 Drilled to total depth 9495' (7-7/8" hole). Ran 234 joints, (9170') of 5 1/2"
20# N80 LT&C 8rd casing with float shoe, float collar and 10 centralizers.
Set & cemented @ 9170' w/400 sacks 50/50 POZ Class H w/3# KCL + .3 Halad 22
per sk. Plug down @ 12:00 midnight 4/6/85. Press up to 2100#, held OK.
Permission was given by BLM to run casing @ 9170' instead of TD 9495'.

Ran DST #1 9082'-9056' (26') Recovered 6764' formation water, no gas, no oil,
sampler 900 cc wtr, 250 psi, Temperature 136°

Ran DST #2 9495'-9404' (91') Recovered 3160' = 160' drlg mud & 3000' formation
water. Sampler 2400 cc form wtr, no gas or oil, Temperature 164°.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Jackie Midkiff/Produc. Clrk. DATE 4/8/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 11 1985

*See Instructions on Reverse Side

ORIGINAL RECEIVED

APR 13 1985

ORIGINAL RECEIVED