

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 60414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Manzano Oil Corporation 505/623-1996		8. FARM OR LEASE NAME Clemmons Sunburst Federal	
3. ADDRESS OF OPERATOR P.O. Box 571, Roswell, NM 88202		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1980' FWL, Section 13, T9S, R32E		10. FIELD AND POOL, OR WILDCAT Flying "M" South	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 13-T9S-R32E		12. COUNTY OR PARISH Lea	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, CR, etc.) 4353.9 GL	
		18. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PCLL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)  Ran 5-1/2" csg & cemented

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/6/85 Drilled to total depth 9495' (7-7/8" h<sub>o</sub>l<sub>e</sub>). Ran 234 joints, (9170') of 5 1/2" 20# N80 LT&C 8rd casing with float shoe, float collar and 10 centralizers. Set & cemented @ 9170' w/400 sacks 50/50 POZ Class H w/3# KCL + .3 Halad 22 per sk. Plug down @ 12:00 midnight 4/6/85. Press up to 2100#, held OK. Permission was given by BLM to run casing @ 9170' instead of TD 9495'.

Ran DST #1 9082'-9056' (26') Recovered 6764' formation water, no gas, no oil, sampler 900 cc wtr, 250 psi, Temperature 136°

Ran DST #2 9495'-9404' (91') Recovered 3160' = 160' drlg mud & 3000' formation water. Sampler 2400 cc form wtr, no gas or oil, Temperature 164°.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jackie Midkiff*

TITLE Jackie Midkiff/Produc. Clrk. DATE 4/8/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 11 1985

\*See Instructions on Reverse Side

OFFICE

RECEIVED

APR 13 1985

OFFICE

RECEIVED