

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 60414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clemmons Sunburst Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Flying "M" South

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 13-T9S-R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Manzano Oil Corporation 505/623-1996

3. ADDRESS OF OPERATOR
P.O. Box 571, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FSL & 1980' FWL, Section 13, T9S, R32E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, BT, GR, etc.)

4353.9 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Spudding & Surface Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/6/85 Spudded @ 11:30 a.m. 3/6/85. Drilled 17½" hole to 361'. Ran 9 jts. (361') 13-3/8" 48# csg. Set and cemented @ 361' with 350 sacks Class C with 2% CaCl. Plug down @ 11:45 p.m. 3/6/85. Circulated 75 sacks to surface. See previous report.

3/11/85 Drilled 12¼" hole to 3606'. Received approval from BLM to run 8-5/8" casing. Ran 86 jts (3608') 8-5/8" ST&C J55 32 & 24# 8 rd csg w/float shoe & float collar & 3 centralizers. Set & cmtd @ 3606' w/1300 sks Halliburton Lite & 15# salt & 3# gilsonite. Followed with 200 sks Class C w/2% CaCl. Circulated 40 sks to surface. Plug down @ 7:45 p.m. 3/11/85. Press csg & plug to 1500#. Witnessed by BLM.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Jackie Midkiff/Prod. Clrk.

DATE 3/12/85

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 13 1985

*See Instructions on Reverse Side