185 84100

-	***	T IVIL D		_
Other	inst	ructions	on	
re	vers	e side)		

21					.—	30 665	24/02	
Form 9-331 C	in the second se			SUBMIT IN TE	RIPL E	* Form appro	ved.	
(May 1963)	48 (980 HNI	TED STATES		(Other instruction (Other instruction)		Buuget Bure	au No. 42-R1425.	
HODDS,		OF THE IN	TFR		,			
		_		OIX		5. LEASE DESIGNATION	N AND SERIAL NO.	
	GEOL	OGICAL SURVE	Y	· · · · · · · · · · · · · · · · · · ·		NM 60414		
APPLICATIO	ON FOR PERMIT	TO DRILL, D	EEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME	
1a. TYPE OF WORK  b. TYPE OF WELL	RILL 🗷	DEEPEN [	]	PLUG BA	CK 🗆	7. UNIT AGREEMENT	NAME	
OIL X	GAS WELL OTHER		SING		LE	8. FARM OR LEASE N.	AME	
2. NAME OF OPERATOR	WELL OTHER		201	E ZONE		Clemmons Sunburst Federal		
Manza	no Oil Corporat	9. WELL NO.						
3. ADDRESS OF OPERATO		1011				1		
PΛ	Box 571 Roswe	10. FIELD AND POOL, OR WILDCAT						
	(Report location clearly as			ate requirements.*)		Flying "M" South		
At surface	1 10001 77	*				1		
	'SL and 1980' FW	L		*s <sub>ing</sub>		11. SECT T. BIT OF TER. AND SIR OF OR ARBA		
At proposed prod. z	one			**************************************		Sec. 13-T9S-R32E		
Same 14. DISTANCE IN MILES	S AND DIRECTION FROM NE	AREST TOWN OR POST	OFFICE*			12. COUNTY OR PARIS	H   13. STATE	
15 mile	s NE of Caprock	. NM or 36 mi	. NW	of Tatum: NM		Lea	New Mexico	
15. DISTANCE FROM PRO	POSED*			OF ACRES IN LEASE		OF ACRES ASSIGNED	1 Con tientee	
LOCATION TO NEARE PROPERTY OR LEASE	LINE, FT.	6601		240		HIS WELL		
(Also to nearest d	rig. unit line, if any)		19. PRO	POSED DEPTH	.	BY OR CABLE TOOLS		
	DRILLING, COMPLETED,	None		,6001	1 _			
	vhether DF, RT, GR, etc.)	Notte		,000	Rota	22. APPROX. DATE W	ORK WILL STARTS	
4353.	_	,				March 15,		
23.		PROPOSED CASING	AND	CEMENTING PROGRA	\M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	т	SETTING DEPTH	1	QUANTITY OF CEM	ENT	
17 1/2"	13 3/8"	48#		3501	400 5	Sx "C" Circulate to Surface		
12 1/4"	8 5/8"			1000	Sx "HL" & "C" Circulate			
7 1/2"	5 1/2"	·			Sx 50/50 "H" with Poz.			
•					'''	50/50 11 11		
Mud Program:	0' - 350'	Spud mud and	nat	ive mud.				
_	350' - 3760'	Native mud.						
	3760' - 8900'	Brine Water.	Add	2% oil at 729	51.			
	890 <b>0' -</b> 9600'					r loss to 10-	15cc	
	8900' - 9600' Brine water plus Drispak. Drop water loss to 10-15cc while cutting pays. Have 30,000 ppm chlorides at T.D.							
		prior to log			• •			
DOD DDOCDAMA	4 E000 Dot 000	_						
BOP PROGRAM:					.c oper	ated BOP will	be used	
	and tested dai	ly. See Exhi	DIT	"E"•				
•								
IN ABOVE SPACE DESCRI	BE PROPOSED PROGRAM: If	roposal is to deeper	n or pla	ig back, give data on p	resent prod	uctive zone and propos	sed new productive	
	o drill or deepen direction							
24.	1		A					
<i>41</i>	. 11	4	Agei	nt for:		Eab	26 1005	
SIGNED ALCO	Tylk. Wiruc	<u></u>	E Man	zano Oil Corpo	ration	DATE FEDRU	uary 26, 1985	
(This space for Fe	deral or State office use)							
PERMIT NO.			A	PPROVAL DATE				
			7.57	e a little whee		2	1-85	
CONDITIONS OF APPEA		TITLI	Е			DATE	, , , , , , , , , , , , , , , , , , , ,	
CONDITIONS OF APPRO	OTAL, IF AGE.	4						

APPROVAL SUBJECT TU -GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

MAR -4 1985